

Rig #161

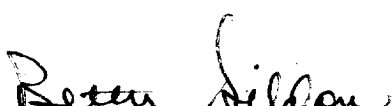
|                                                                                    |                           |                                                       |
|------------------------------------------------------------------------------------|---------------------------|-------------------------------------------------------|
| <b>INCLINATION REPORT</b><br>(One Copy Must Be Filed With Each Completion Report.) |                           | 6. District<br>1                                      |
| 1. FIELD NAME<br>Scharb Bone Springs                                               | 2. LEASE NAME<br>Hooper 8 | 7. Lease Number.<br>(Oil completions only)<br>Fee     |
| 3. OPERATOR<br>HNG OIL COMPANY                                                     |                           | 8. Well Number<br>1                                   |
| 4. ADDRESS<br>P. O. Box 2267, Midland, Texas 79701                                 |                           | 9. Identification<br>Number<br>(Gas completions only) |
| 5. LOCATION<br>Unit D, 660' FNL & 660' FWL, Sec. 8, T19S, R35E                     |                           | 10. County<br>Lea, NM                                 |

### RECORD OF INCLINATION

| *11. Measured Depth<br>(feet) | 12. Course Length<br>(Hundreds of feet) | *13. Angle of<br>Inclination<br>(Degrees) | 14. Displacement per<br>Hundred Feet<br>(Sine of Angle X100) | 15. Course<br>Displacement (feet) | 16. Accumulative<br>Displacement (feet) |
|-------------------------------|-----------------------------------------|-------------------------------------------|--------------------------------------------------------------|-----------------------------------|-----------------------------------------|
| 144                           | 144                                     | 1/4                                       | .44                                                          | .63                               | .63                                     |
| 450                           | 306                                     | 3/4                                       | 1.31                                                         | 6.12                              | 6.75                                    |
| 543                           | 93                                      | 3/4                                       | 1.31                                                         | 1.22                              | 7.97                                    |
| 1024                          | 481                                     | 1/2                                       | .87                                                          | 4.18                              | 12.15                                   |
| 1530                          | 506                                     | 1/2                                       | .87                                                          | 4.40                              | 16.55                                   |
| 2100                          | 570                                     | 1/2                                       | .87                                                          | 4.96                              | 21.51                                   |
| 2529                          | 429                                     | 1/4                                       | .44                                                          | 1.89                              | 23.40                                   |
| 3004                          | 475                                     | 1/4                                       | .44                                                          | 2.09                              | 25.49                                   |
| 3325                          | 321                                     | 3/4                                       | 1.31                                                         | 4.21                              | 29.70                                   |
| 3719                          | 394                                     | 1/4                                       | .44                                                          | 1.73                              | 31.43                                   |
| 4000                          | 281                                     | 3/4                                       | 1.31                                                         | 3.68                              | 35.11                                   |
| 4350                          | 350                                     | 3/4                                       | 1.31                                                         | 4.59                              | 39.70                                   |
| 4844                          | 494                                     | 1                                         | 1.75                                                         | 8.65                              | 48.35                                   |
| 5333                          | 489                                     | 3/4                                       | 1.31                                                         | 6.41                              | 54.76                                   |
| 5799                          | 466                                     | 1/4                                       | .44                                                          | 2.05                              | 56.81                                   |
| 6200                          | 401                                     | 3/4                                       | 1.31                                                         | 5.25                              | 62.06                                   |

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 11015 feet = 129.39 feet.
- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 660' feet.
21. Minimum distance to lease line as prescribed by field rules 660' feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

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| <b>INCLINATION DATA CERTIFICATION</b><br><br><br>Signature of Authorized Representative<br><u>H. L. Jennings - Administrative Manager</u><br>Name of Person and Title (type or print)<br><u>Parker Drilling Company</u><br>Name of Company<br>Telephone: <u>915</u> <u>366-3658</u><br>Area Code | <b>OPERATOR CERTIFICATION</b><br><br><br>Signature of Authorized Representative<br><u>Betty Gildon, Regulatory Analyst</u><br>Name of Person and Title (type or print)<br><u>HNG OIL COMPANY</u><br>Operator<br>Telephone: <u>915</u> <u>686-3714</u><br>Area Code |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|



**TONY B. WHITLEY**  
Notary Public, State of Texas  
My Commission Expires June 27, 1988

Subscribed and Sworn Before me This 29 Day  
of January, 1985  
Tony B. Whitley  
Notary Public

## RECORD OF INCLINATION (Continued from reverse side)

☐ If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of original charts, graphs, or discs, results of the surveys.