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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Hooper 8
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Scharb San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3881.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Change formation from Bone Springs to San Andres ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-22-84 - squeezed Bone Springs perforations 10119 to 10171 feet with 150 sacks Class H cement. Cement retainer at 10050. PBTB 10147.
- 3-27-84 - perforated Bone Springs w/3-1/8" Posijet from 10120 to 10131 and 10136-10137 (.34" 14 holes).
- 4-2-84 - Acidized with 2500 gals 15% SAL acid w/400 SCF/bbl N₂ in acid. Open well to pit - 30/64" choke, recovered 40 BW w/rainbow oil, no gas.
- 4-5-84 - Cement retainer at 10,000 feet. Squeezed perms 10120 to 10137 with 60 sacks Class H + 20' cement on top. PBTB 9980'.
- 4-6-84 - Perforated Bone Springs w/a 3-1/8" Select fire Posi Jet 9583 to 9731 (.40" 18 holes). Acidized with 5000 gals 15% NeFe acid.
- 4-13-84 - 8 hours Swab; FL 9000' to 9600'; recovered 8-1/2 BW, no show gas.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon

TITLE Regulatory Analyst

DATE 1/23/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE JAN 28 1985

CONDITIONS OF APPROVAL, IF ANY:

7-16-84 Perfs 9583 to 9731 (Bone Springs) Frac via 5-1/2" casing 40,000 gal
minimax III 40 w/82,500 lbs 20-40 sand, flush w/2% KCL water.

7-26-84 - Open to pit, no flow; swabbing FL start 6400; FL stop 9494', fluid
entry 1.8 bbls/hr; rec. 15 BW, 180. Release equipment.

HNG Plans to Set a CIBP at 9400' w/25 feet of cement on top and spot 25 sacks Class H
cement at 6400'. Perforate the San Andres Lovington Zone at:
5716 to 5722 (7 holes 1 shot/foot)
5736 to 5742 (7 holes 1 shot/foot)
Total 14 holes

acidize and test.

O.C.B.
HOBBS OFFICE

JAN 25 1985

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