ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	7	

CONDITIONS OF APPROVAL, IF ANY:

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

FILE				Sa. Indicate	Type of Lease	
U.S.O.S.				State	Fee X	
OPERATOR				5. State Oil	& Gas Lease No.	
AVE TO BE TOW OUT	UNDRY NOTICES AN	D REPORTS ON	ACK TO A DIFFERENT RESERVO	er.		
OIL X GAS WELL	DTHER			7. Unit Agre	eement Name	
	Oil and Gas Comp	-		8. Form or 1	Lease Name	
Division of Atlantic	c Richfield Comp	any		Jackso	n 5	
3. Address of Operator P. O. Box 1710, Hob	bs, New Mexico 8	8240		9. Well No.		
4. Location of Well				10. Field ar	nd Pool, or Wildcat	
UNIT LETTER F	. 2180 FEET PRO	North	LINE AND	Scharb Scharb	Bone Springs	
	SECTION 5			NMPM.		
	TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	ation (Show whether	DE RT GR etc.)	12. County	m////////////////////////////////////	
		3885,5' (Lea		
16.	Annani A					
	of intention to:	x To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLu	G AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	•	r !	COMMENCE DRILLING OPHS.		LUG AND ABANDONMENT	
PULL OR ALTER CASING	CHA	HGE PLANS	CASING TEST AND CEMENT JO		ריאו	
OTHER			OTHER Log, Perf,	, freat & fest	(X_)	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SET RULE 1703. Fin 7-7/8" hole to 10,293' @ 10:30 PM 3/21/84. Ran DLL-SFL-Caliper, LDT-CNL-Caliper, Sonic w/ Caliper logs. RIH w/3838' of 5½" OD 17# K-55 & 6384' of 5½" OD 15.5# csg, set @ 10,242'. FS @ 10,242', FC @ 10,154', SC @ 7992'. Cmtd 1st stage w/600 sx C1 H cmt w/.7% FL, PD @ 7:35 PM 3/23/84. On 2nd stage cmtd w/1000 sx C1 H Lite cmt & 100 sx C1 H Neat cmt. PD & closed SC @ 12:38 AM 3/24/84. Estd TOC @ 2000' FS. On 4/13/84 ran bit & DO cmt & SC @ 7989'. Fin drig cmt 10,058-10,134' PBD. Press tested csg to 1000# for 30 mins OK. On 4/18/84 ran GR/CCL log, CBL/GR log. TOC @ 2384'. Perf'd Bone Springs w/2 JSPF @ 10,062, 63, 67, 69, 71, 74, 10,075' = 14 .42" holes. Set 5½" pkr @ 9951'. Acidized perfs 10,062-10,075' w/3000 gals 15% NEFE, displ w/60 bbls 2% KCL wtr. Swbd perfs 7 hrs, rec 4 BW w/tr oil. POH w/pkr. Set CIBP @ 10,025'. Perf'd Bone Springs w/2 JSPF @ 9637, 38, 41, 53, 54, 55, 58, 59, 60, 62, 63, 9721, 23, 25' = 28.50" holes. Set pkr @ 9550'. Acidized Bone Springs perfs 9637-9725' w/3500 gals 15% NEFE acid. In 9 hrs swbd perfs 9637-9725' & rec 19 BO, 26 BLW, good show gas. Frac'd perfs 9637-9725' w/15,000 gals 20% x-linked acid plus 1000 gals 15% NEFE acid in 2 stages. 5/4/84 flwd 2 hrs, rec 26 BNO & 32 BLW & died. SION. SITP 410#. Opened up on 24/64" ck & flwd & swbd 10 hrs, rec 90 BO, 9 BLW. In 8 hrs swbd Bone Springs, rec 66 BO & 4 BW. Rel pkr, POH w/pkr. Perf'd Bone Springs w/2 JSPF @ 9520', 25, 47, 49, 53, 56, 66, 69, 70, 71, 72, 75, 76, 9577' = 30 .48" holes. Set RBP @ 9613'. Set pkr @ 9397' & acidize perfs 9520-9577' w/3500 gals 15% NEFE acid. In 7 hrs swbd 10 BNO & 59 BLW. On 5/11/84 frac'd perfs 9520-9577' w/3500 gals 15% NEFE acid. In 7 hrs swbd 10 BNO & 59 BLW. On 5/11/84 frac'd perfs 9520-9577' w/20,000 gals x-linked gelled acid & 2000 gals 15% NEFE acid in 2 equal stages. In 4 hrs swbd 29 BNO, 11 BLW. Rel pkr, rec BP & P						
18. I hereby centify that the inform	mation above is true and co				3/04/94	
BIGHED Jolef (Hall	wy/		Drlg. Engr.	DATE	5/04/84	
,	ED BY JERRY SEXTON I SUPERVISOR			JU	N 8 19 84	
APPROVED BY		TITLE		DATE		

JUN 7 1994
HORES C. L.