DISTRIBUTION		ISERVATION COMMIS- IN OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-85
LAND OFFICE		SPORT OIL AND NATURAL G	AS
OPERATOR			
PRORATION OFFICE Operator ARCO 011 & Gas Compa	any — Division of Atlantic	c Richfield Company	
Address	New Maria 89240		
P. O. Box 1/10, Hobi Reason(s) for filing (Check proper box)	os, New Mexico 88240	Other (Please explain) Ple	ease assign an 8500 Bbl
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	oil allowable duri	ing the month of May 1984
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Poor rune, more any	State, Federa	lor Fee Fee
Jackson 5 Location	1 Scharb Bone Sp		
Unit Letter F;	0 Feet From The <u>North</u> Line	and <u>1980</u> Feet From .	The West
Line of Section 5 Tov	mship 195 Range 35	E , NMPM, Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil Tesoro Crude Oil	X or Condensate	P. O. Box 2297. Midlan Address (Give address to which appro	J Towar 79702
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 5 19S 35 E	Is gas actually connected? Wh NO T	o be conn when permanent
If this production is commingled wi	th that from any other lease or pool, (give comminging order number.	Thus Back 'Same Res'v. Diff. Res'
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comptete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· ·	Depth Casing Shos
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	enth or be for juil 24 now # /	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lif1, #10.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oli-Bbis.	Water - Bble.	Gas - MCF
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	INCE		
I hereby certify that the rules ar	nd regulations of the Oil Conservation d with and that the information gives the heat of my knowledge and belief		TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
Commission have been complet above is true and complete to	d with and that the information give the best of my knowledge and belief	BY	ICT I SUPERVISOR
		my to be filed I	in compliance with RULE 1104.
De Abacke	Gerd	If this is a request for al	lowable for a newly drilled or deepe
Engrg. Tech. Spec.	ifinature)	tests taken on the wert in the	must be filled out completely for all
	(Title)	able on new and recompleted	WELLS.
5/10/84	(Date)	Separate Forms C-104	. II. III, and VI for change of condit porter, or other such change of condit nust be filed for each pool in mult
		completed wells.	

MAY 1 0 1984 MAY 1 0 1984 HOBBS OFFICE میں ان مور مور