

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
B-1520-1	

API #30-025-28585

10. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		11. Unit Agreement Name	
12. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ OTHER ☐		North Vacuum Abo Unit	
2. Name of Operator				3. Well No.	
Mobil Producing TX. & N.M. Inc.				239	
3. Address of Operator				10. Field and Pool, or Wildcat	
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				Vacuum Abo, North	
4. Location of Well				11. County	
UNIT LETTER <u>E</u> LOCATED <u>810</u> FEET FROM THE <u>West</u> LINE AND <u>1992</u> FEET FROM				Lea	
THE <u>North</u> LINE OF SEC <u>25</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM		15. Date Spudded		16. Date T.D. Reached	
3/08/84		4/02/84		4/28/84	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
4/28/84		4012 GR		4012 GR	
20. Total Depth		21. Plug Back T.D.		22. Multiple Compl. How Many	
8700		8650		23. Intervals Drilled By	
				Rotary Tools 0-8700	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Was Well Cored	
8374-8514 Abo		No		No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Dual Spaced Neutron, Compensated Acoustic Velocity, Dual Induction Guard				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB. FT.		DEPTH SET	
13-3/8		48#		400	
8-5/8		32#		5000	
				7-7/8	
29. SIZE		TOP		BOTTOM	
5-1/2		1180		8699	
		SACKS CEMENT		SCREEN	
		1000		2-7/8	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
Perf w/1JSPF @ 8374-76, 8390-92, 8425-29, 8434-41, 8445-50, 8452-56, 8480-83, 8486-90, 8502-05, 8508-10, 8512-14 (49 holes)		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
		8374-8514		Acidized w/9800 gals 15% DINE Fe HCl	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4/28/84		2 x 1-1/2 x 24 pump		producing	
Date of Test		Hours Tested		Choke Size	
5/03/84		24		148	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed by		35. List of Attachments	
Sold		T. J. Auld		Form C-104, Logs, Record of Inclination	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Paul W. Collins</u>		TITLE <u>Authorized Agent</u>		DATE <u>5/16/84</u>	

INSTRUCTIONS

This form is to be filled with the appropriate Office of the Commission not later than 2 years after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5228</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5870</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7260</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7962</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8374</u> to <u>8514</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS ABOVE 5228'							
5228	5870	642	Dolomite				
5870	7260	1390	Sand & Limestone				
7260	7962	702	Sand, Shale & Carbonates				
7962	8700	738	Dolomite				

RECEIVED
MAY 21 1984
O.C.D.
HOBBS OFFICE