I.	NO. OF COPIES DISTRIBL SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORT C OPERATOR PRORATION I	CIL GAS	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
	Operator Mohil Pi	Producing TX. & N.M. Inc.				
	Address					
	Reason(s) for fil. New Well Recompletion Change in Owner	g (Check proper box)	- Suite 2700, Houston, Change in Transporter of: Oil Dry Go Casinghead Gas Conder	Other (Please explain)		
	and address of p	n ership give name previous owner				
U.		N OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.				
		uum Abo Unit	239 Vacuum Abo, I	North State, Federal	or Fee State B-1520-1	
	Unit Letter E ; 810 Feet From The West Line and 1992				north	
	Line of Sectic	25 Township 17S Range 34E , NMPM, Lea County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authoriz ad Transporter of Oll 🔀 or Condensate 📋 Address (Give addr				Address (Give address to which approv P. O. Box 900, Dallas,	· · · · · ·	
	Name of Authoria	rd Transporter of Casinghead Gas (2) or Dry Gas				
	If well produces	il or liquida,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe		
	give location of ·	mks. E 25 17S 34E Yes 4/28/84   is commingled with that from any other lease or pool, give commingling order number: 1 1 1				
IV.	COMPLETION	Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty, Diff. Resty				
	Designate	ype of Completio	Date Compl. Ready to Prod.	X + Tatal Depth	P.B.T.D.	
	3/08/84		4/28/84 Name of Producing Formation	8700 Top Oil/Gas Pay	8650	
	[	KB, RT, GR, etc.,	Abo		Tubing Depth 8541	
	Perforations 8374-85		2 Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD				
		ESIZE	CASING & TUBING SIZE	400	400	
	<u>17-1/2</u> 12-1/ <b>4</b>		8-5/8	5000	3500	
	7-7/8		5-1/2	8699	1000	
			2-7/8	8541	l	
V.		ND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 houre)				
	OIL WELL Date First New C	I Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
	4/28/84 Length of Test		5/03/84 Tubing Pressure	pump		
			Tubing Pressure	Casing Pressure	Choke Size	
	24 hour: Actual Prod. Dur	ng Test	Cil-Bbis.	Water - Bbis.	Gas-MCF	
:		•	148	8	178	
	GAS WELL Actual Prod. Tes	-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (	itos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATI	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify hat the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true soid complete to the best of my knowledge and belief.		APPROVED WAY 2 1 1984 19			
			BYORIGINAL SIGNED BY JERRY SEXTON			
				TITLEDISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 1104.		
	Yo	Poula W. Collins		If this is a request for allowable for a newly drilled or despene- well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multipl		
		Authorized Agent				
		(Tille) 5/16/84				
		(Date)				
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MAY 2 - 284 MOBBS OFFICE