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5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.  
 B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 239
4. Location of Well UNIT LETTER <u>E</u> <u>810</u> FEET FROM THE <u>West</u> LINE AND <u>1992</u> FEET FROM <u>North</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4012 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPER. ☐  
 CASING TEST AND CEMENT JOB ☒  
 OTHER ☐

NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/02/84 TD 7-7/8" hole @ 8700.  
 04/03/84 GIH w/bit & circ 2 hrs, POH & stood back 4200' of DP & DC's & LD remainder of DP, GIH w/BOT FS 1 jt 5-1/2 17# K55 ST&C = 46', HOWCO FC @ 8650, BOT LC @ 8649, 19 jts 5-1/2 17# K55 ST&C = 817', 80 jts 5-1/2 15.5# K55 ST&C - 3639' w/15 centl, 6'x5-1/2x8-5/8 BOT type C LH w/6' tie back sleeve, TOL @ 4180, ram on 4-1/2 DP to btm of 8700 & circ 1 hr, attm to hang liner & had indic DP was backing out, POH & check DP - ok, reran liner to 8700 & circ 3/4 hr & hang liner w/btm of liner @ 8699, HOWCO cmt 5-1/2 liner @8699 w/700x Class H + 4% gel + .3% Halad 9 + 1/4# FC/x + 300x Class H + .3% Halad 9 + 1/4# FC/x, PD @ 5:45 AM.  
 04/04/84 Fin POH w/ setting tool, GIH w/ 7-7/8 HTCo Bit #11-RR on 19 - 6-1/2 DCs & 4-1/2 DP & tag cmt @ 3780, WOC 6 hrs, estm 33% hole washout, DO hard cmt 3780-4180 TOL in 5 hrs, test 8-5/8 csg & 5-1/2 liner top w/ 1000 psi for 1/2 hr/ok, displ 8-5/8 csg to fr wtr, LDDP & DCs, ND BOP & instl tbg head, rel Moranco Rig #9 @ 10 PM.  
 04/17/84 Cut off 8-5/8 csg 1", NU BOP, DO cmt 4180-4187, Fin RIH w/ 4-3/4 bit, TOC @ 8548, DO cmt 8548-8650 = PBDT, circ hole clean, displ hole w/2% KCs fr wtr, POH w/bit to 4180, tested csg 8650 to surf 1000 psi/30 min/held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 04/23/84

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT SUPERVISOR

APR 27 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 26 1984

O.C.D.  
HOBBS OFFICE