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Form C-104
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28586

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
B-1520-1	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		North Vacuum Abo Unit	
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator		3. Well No.	
Mobil Producing TX. & N.M. Inc.		243	

3. Address of Operator		10. Field and Pool, or Wildcat	
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		Vacuum Abo, North	

4. Location of Well		11. County	
UNIT LETTER <u>C</u> LOCATED <u>657</u> FEET FROM THE <u>North</u> LINE AND <u>1839</u> FEET FROM		Lea	

THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM		12. County	
		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, KT, GR, etc.)	19. Elev. Casinghead
3/10/84	3/29/84	5/05/84	4031 GR	4031 GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8700	8695			0-8700	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
8494-8672 Abo		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Dual Spaced Neutron, Compensated Acoustic Velocity, Dual Induction Guard		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	400	17-1/2	400x C	
8-5/8	32#	5000	12-1/4	2600x C	
			7-7/8		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4153	8699	925		2-7/8	OPMA @ 8692	SN @8674

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/1JSPF @ 8622-25, 8646-50, 8668-72, (14 holes)		DEPTH INTERVAL	
Perf w/1JSPF @ 8494-8508, 8524-28, 8531-37, 8550-52, 8554-57, 8559-66, 8574-76, (45 holes)		AMOUNT AND KIND MATERIAL USED	
		8622-8672 Acidized w/3500 gals 15% DINE Fe HCl	
		8494-8576 Acidized w/9000 gals 15% NEA Fe	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/05/84		2 x 1-1/2 x 24 pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/11/84	24			195	225	66	1150
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						37.5 @ 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		T. J. Auld	

35. List of Attachments	
Form C-104, Logs, Record of Inclination	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula A. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>5/16/84</u>
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