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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
	SANTA FE	REQUEST	REQUEST FOR ALLOWABLE	
	U.S.G.S.	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER OIL GAS			
	OPERATOR			
I.	PRORATION OFFICE	1		
	Mobil Producing TX. &	N.M. Inc.		
	Nine Greenway Plaza,	Suite 2700, Houston, Te	xas 77046	
	Reason(s) for Itling (Check proper box)	Other (Please explain	.)
	New Well	Change in Transporter of: Oil Dry G		
	Change in Ownership	Casinghead Gas Conde		
	If change of ownership give name and address of previous owner			
Ш.	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including F	ormation Kind o	Lease Lease No.
	North Vacuum Abo Unit	243 Vacuum Abo,	North State,	Federal or Fee State B-1520-
	Unit Letter C ; 657	Feet From The North Lin	ne and 1839	From The West
ļ	Line of Section 26 Tov	mship 17S Range 3	4Е , <u>ммрм,</u>	Lea County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Nome of Authorized Transporter of Oil Mobil Pipe Line Compa		D 0 D 000 D-1	approved copy of this form is to be tent)
	Name of Authorized Transporter of Cas	inghead Gas X Dry_Gas	Address (Give address to which	approved copy of this form is to be sent)
	Phillips Petroleum Com	mpany GPM Gas Corporation	497 0. 1882 2105, Ho	bbs, NM 88240
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. C 26 17S 34E	Is gas actually connected? Yes	When 5/05/84
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order numbe	f:
		Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'
	Designate Type of Completio		X	
	3/10/84	Date Compl. Ready to Prod. 3/29/84	Total Depth 8700	р.в.т.р. 8695
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4031 GR	Abo	8494	8692
ĺ	Perforations 8494-8672			Depth Casing Shoe
ľ	0131 0072	TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
ł	<u> </u>	<u>13-3/8</u> 8-5/8	400 5000	400
ł	7-7/8	5-1/2	8699	925
ĺ		2-7/8	8692	1
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equa able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
ļ	5/05/84	Date of Test 5/11/84	producing Method (Flow, pump, DUMD	5
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
ļ	24 hours Actual Prod. During Test	Qii-Bbis.	Water-Bbis.	Gas • MCF
	1035 Bbls.	195	66	225
ļ			<u> </u>	
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate
	Actual Prod. Test-MCT/D	Faudin of test	BDIS. Condensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)	Chote Size
VI.	CERTIFICATE OF COMPLIANC	E	9	RVATION COMMISSION
			MAY 2 1 1984	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON	
	•	-	TITLE	
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	Author	ized Agent		
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-	<u> </u>			
(Date)				

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