				وسيعين الجاما والار					. UATE			
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							J	JAN 30 1984				
red UN		A.	D. BOND	Tule <u>Reg</u>	ulatory	Technici	an Sup	ervisor				
proby cortify that the	a information	s above is ti	-			. –				_		
ZONE. GIVE BLOWD	DUT PREVENTE	R PROGRAM,		<u> </u>		PLUE BACK, C	IVE DATA (DH PRESENT (PRODUCTIVE Z	DHE AND PRO	POSED NEW PROD	
							UNLES:	5 DRILLIN	a onder			
						F	FRMIT	EXPIRES	IG UNDER	el st		
						AP	PROVAL	VALID F	OR 180	DAYS		
										~		
L			13 3,0	A 500	~ <i>n</i>	_			tary Hea			
ç	Surface		13-5/8	" x 300	0#	1	MG &	1 PR		3000)	
Cas	sing Str	ing H	Equipment	Size &	API Ser	ies	No.	& Туре		PSI		
BLC	WOUT PRI	LVENTOR	PROGRAM							Test Pr	essure	
		TUENMAR	DDOODAN									
	1			17.0#	N-80	7300'-TD		」		I ,		
			5-12" 15.5# K-55			4800'-7300'						
$12 - \frac{1}{2}$			8-5/8" 28.0# S-80				0-5000' Circula					
17-15"	····		-3/8"	48.0#	H-40	SETTING			OF CEMEN ulate		EST. TOP	
SIZE OF H		SIZEOF						LEAGUE				
, <u></u>			PR	ROPOSED	ASING AND	CEMENT PR	OGRAM		·····			
4031' GL			On Fi			Unkn					possible	
Elevations (Show	whether DF.	KT, etc.)	21A. Kind d	Status Ph	ug. Bond 2	8700 ¹ 1B. Drilling C	ontractor	Abo	22 Apr		lotary Work will start	
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	MM	IIIII	<u>IIIIII</u>	<u>IIIII</u>	IIIIA :	9. Froposed D	epth	19A. Forma	tion	1	story or C.T.	
				IIIII						IIII		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH.		}}}}}			HHHH	, ////	HHH	Lea	m	HHHH	
									12. Coun	ty		
1839	FEET FROM	της Με	est Line	OF SEC.	26 ,	wp. 175	RGE.	34E NMP			MMM	
	UNIT LETTE	• <u> </u>	LOCA	TED 65	/ •	EET FROM THE	Nort	<u>n</u> u	νε <i>[]]]</i>	illilli		
9 G Location of Well		<u> </u>	Suite 27				Nort			111111		
Address of Operat			C		atop T	77046				I and Pool, Vacuum	or Wildcat Abo	
•		icing TX	. & N.M.	Inc.					3, Hell I	243		
Name of Operator	GAS WELL	07	HCR			ZONE XX	M	20NE	9, Well N	lo		
. Type of Well				DEEFEN		• • • • • • • • • • • • • • • • • • •			8. Farm	or Lease N	ame	
	DRILL			DEEPEN			PL LIC				Abo Unit	
AP . Type of Work	PLICATIO	N FOR P	ERMIT TO	DRILL, C	DEEPEN,	OR PLUG I	BACK		7. Unit /	Agreement 1	Name	
OPERATOR										IIIII		
U.S.G.S.		+							B-1	520/		
FILE										UII & Gas	•	
DISTRIBUT	SAN	SANTA FE, NEW MEXICO 87501						SA. Indicate Type of Loase				
				P. O. BOX 2088						Revised 10-1-78		
CHOT AND WINED	HALS UCPAR	RTMENT		CONSE	RVATE	ον σινι	SION		Form C-			

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

I distances must be from the outer boundaries of the Section

			All distances must r	e trom	INF OULFT BOUNGATIES PI	the arction.			
Specalor	1 1			Leo		Well No.	Well No.		
Mobil Producing TX. & N.M. Inc.					orth Vacuum Ab	243			
Init Letter	Secti	on -	Township		Range	County			
С		26	175		34E	Lea			
ictual Foolege Lo	colion d	of Weil:							
657	feet	from the NO	rth line a	nd 1	839 tre	t from the	West	line	
Fround Level Elev. 4031	Producing Formation			Poc	al l	Dedicated Acreage:			
		Abo			acuum, North-A	bo	(2 wells)	80Acres	
1. Outline t	he acr	eage dedica	ited to the subject	well	by colored pencil c	or hachure n	narks on t	he plat below.	
2. If more t interest e			dedicated to the w	ell, oi	utline each and ide	entify the ov	vnership t	hercof (both as to	working

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

XX Yes No If answer is "yes," type of consolidation <u>unitized</u>

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

