

L CONSERVATION DIVISIO
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1838-3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 246
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 3996 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
NEW WELL			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1508.

3/09/84 - RIH w/ 15 jts 8-5/8 32# S80 ST&C csg (680') + 132 jts 8-5/8 32# K55 ST&C (4278') w/ 6 centlz, HOWCO cmtd 8-5/8 csg @ 5000 w/ 2000x Class C + 4% gel + 15# salt/x + 5# Gilsonite + 1/4# FC/x + 300x Class C + 2% CaCl2 + 1/4# FC/x, PD @ 3:45PM cmt did not circ, est hole enlargement 36%, PU BOP, WOC 8 hrs, BBF Wireline ran Temp Srv TOC @ 410, now RIH w/ 1" pipe to cmt to surf.
3/10/84 RIH w/ 1" pipe to 519, HOWCO cmt 8-5/8x13-3/8 annl to surf w/ 200x Class C Neat cmt, job compl @ 7:30 AM, POH w/ 1" pipe, set slips, cut off 8-5/8 csg, NU BOP, test 8-5/8 csg & BOP to 1500/30 min/held ok, drill new form.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 3/14/84
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 19 1984