

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. Indicate Type of Lease State ☐ Fed ☒
2. Name of Operator AMOCO PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 North 1980 FEET FROM THE LINE AND FEET FROM East 13 19-S 35-E LINE, SECTION TOWNSHIP RANGE NEPM.		8. Name of Lease Name Bryan
15. Elevation (Show whether DF, RT, GR, etc.) 3733.1' GR		9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Bone Springs		11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA as follows:

Notify NMOCD 24 hrs prior to PXA. POH with rods, pump, and tubing. Tubing landed at 8362'. RIH and set CIBP at 8250', cap with 35' class H cement. Displace hole with salt water gel. With tubing spot 25 sx class H neat cement from 6300'-6100'. With tubing spot 25 sx class C neat cement from 4200'-4000'. This will spot cement 50' above and below 8-5/8" casing shoe at 4133'. With tubing spot 25 sx class C neat cement from 2800'-2600'. This will place cement 50' above and below TCMT inside 5-1/2" casing at 2725'. RIH with 3-1/8" hollow carrier casing gun and perf 500'-501' w/4 SPF. RIH with tubing and packer and set packer at 450'. Establish injection rate and release packer and POH. RIH with cement retainer, set at 300'. Open 13-3/8" valve and leave 8-5/8" valve closed. Cement annulus between 13-3/8" and 8-5/8" with 230 sx class C neat. Pull off retainer and POH. This should circ apx 50 sx and place cement 50' above and below 13-3/8" casing shoe at 400'. Spot surface plug of 10 sx class C neat from 100' to surface. Install PXA marker.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE A-103

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Gary C. Clark TITLE: Assist. Admin. Analyst DATE: 9-4-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY: _____ TITLE: _____ DATE: SEP 5 1984

CONDITIONS OF APPROVAL, IF ANY: