

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (O-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		10. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator AMOCO PRODUCTION COMPANY		11. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		12. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		13. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3733.1' GR		14. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OHS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ completion operations
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested apx 11 days. MISU pulled rods, pump, tubing and tubing anchor. Recovered Vann assembly and ran CIBP and set at 10,200'. Tested CIBP to 1000 psi for 15 min, tested OK. Capped CIBP with 35' cement. Perfed 8318'-34' with 4 JSPF using a 3-1/8" casing gun. RIH with packer, set at 8205' and loaded casing with 13 bbls 2% KCL and tested packer, tested OK. Ran base G/R temperature survey and acidized 8318'-8334' with 2500 gals of 15% HCL acid with additives. Flushed with 35 bbls 2% KCL fresh water. Ran after acid GR temp survey. Ran swab and recovered 6 BLW and 1 BO. POH with tubing and packer. Ran seating nipple, tubing, tubing anchor, seating nipple landed at 8362'. Ran rods and pump, tested pump to 500 psi, tested OK. MOSU 8-4-84 and resumed pump testing.

O+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst DATE 8-13-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 14 1984