log and tested pkr. to 200 psi, tested OK. Dropped bar and perfect bar, ran shifting tool, and released guns and POH. Ran base temp 10294'-10350' with 5600 gals of 15% NEFE HCl tagged with RA materi water and ran after treatment survey. Swab tested 3 days, last 3 slight SG. Ran BHP bomb and blanking plug, MOSU 5-16-84, MISU 5-2 installed BOP. POH with tbg., pkr, and tailpipe. RIH with seatir anchor. Seating nipple landed at 10390' and tbg anchor set at 102 tree, and installed pumping equipment. Loaded and tested tbg, and OK. MOSU 5-26-84 and began pmp testing. Pump tested 15 days, last 3 BW and 0 MCF. MISU 6-14-84, pulled rods and tbg. RIH with pkr. 10,185. (con't) 0+5 NMOCD,H 1-J.R. Barnett,Hou 1-F.J.Nash,Hou Interview contry that the information root is true and complete to the best of my Snowledge and behef. Mary C. Mark	al. Flushed with 42 bbls hrs rec. 3 BLW, trace oil, 24-84, removed tree, and ng nipple, tbg, and tbg 293'. Removed bit, installe d pump to 500 psi, tested st 24 hrs pumped 3 BO, and tbg, pkr. set at 1-GCC
bar, ran shifting tool, and released guns and POH. Ran base temp 10294'-10350' with 5600 gals of 15% NEFE HCl tagged with RA materi water and ran after treatment survey. Swab tested 3 days, last 3 slight SG. Ran BHP bomb and blanking plug, MOSU 5-16-84, MISU 5-2 installed BOP. POH with tbg., pkr, and tailpipe. RIH with seatir anchor. Seating nipple landed at 10390' and tbg anchor set at 102 tree, and installed pumping equipment. Loaded and tested tbg, and OK. MOSU 5-26-84 and began pmp testing. Pump tested 15 days, las 3 BW and O MCF. MISU 6-14-84, pulled rods and tbg. RIH with pkr. 10,185. (con't) 0+5 NMOCD,H 1-J.R. Barnett,Hou 1-F.J.Nash,Hou	al. Flushed with 42 bbls hrs rec. 3 BLW, trace oil, 24-84, removed tree, and ng nipple, tbg, and tbg 293'. Removed bit, installe d pump to 500 psi, tested st 24 hrs pumped 3 BO, and tbg, pkr. set at 1-GCC
Pulled tbg, drill collars, and bit. Ran 3 1/8" csg gun and perfect Ran tailpipe, pkr., seating nipple and tbg. Tailpipe landed at 10 10,677'. Removed BOP and installed tree. Ran base survey and act 1500 gals of 15% HCl NEFE acid w/add tagged with RA material. Flu Swab tested 6 days, last 24 hrs. recovered 1476 BNW and 20 BO. MJ removed tree and installed BOP. POH with tbg and pkr. Ran CIBP ac CIBP with 35' cmt. Ran Vann Guns, tbg, pkr, on/off tool, and prof GR/Correlation log, pkr. set at 10,210'. Removed BOP and installed	0,714' and pkr set at idized 10,768-10,798 with ushed with 44 bbls brine 2% ISU 5-10-84, killed well, and set at 10,600', capped File nipple. Ran ed tree. Ran GR/correlation 10294-350' W4SPF. Recover
Describe Proposed of Completed Operations (Clearly state all pertinent datails, and give perforent dates, inc work) SEE RULE 1103.	
AF DAM FLMEDIAL WORR PLUG AND ABANDON REMEDIAL WORR A MFORARILY ABANDON COMMENCE DRILLING OTHS. COMMENCE DRILLING OTHS. LL ON ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER	ALTERING CASING PLUG AND ABANDONMENT
	UENT REPORT OF:
15. Elevation (Shaw whether DF, KT, GR, etc.) 3733.1' GL	Lea
THE East LINE, SECTION 13 TOWNSHIP 19-S RANGE 35-E	NAPA.
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET	Wildcat Bone Spring
P.O. Box 68, Hobbs, NM 88240	9. Meil No. 1
Amoco Production Company	8. Furn or Lease Hame Bryan
	7. Unit Agreement Bane
SUNDRY NOTICES AND REPORTS ON WELLS	
OFFRATOR	State State Cit. 6 Gas Leade tra.
	State
	Revised 12-1
U.1.G.1.	- Form 6-103

Hydro tested 8500 psi above slips and pressure tested annulus to 600 psi, tested OK. Ran base temp survey and acidized 10294'-10350' with 11680 gals of 40# gelled 20% NEFE HCl acid w/add and 10,000 gals of 40# gelled 2% KCl fresh water. Ran after job base temp log. Swabbed back load, pulled and laid down 2 7/8" tbg and ran 2 7/8" tbg and tbg anchor. Tailpipe landed at 10392' and tbg anchor set at 10294'. Installed pumping equipment and pressure tested insert rod pump to 500 psi, tested OK. MOSU 6-19-84 well is currently pump testing.

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RECEIVE JUN 28 1984 ĩ ۰.

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