

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	8. Farm or Lease Name Bryan
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3733.1' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 3/27/84 and nipped BOP. Ran bit, drill collars, and tbg. Tagged cmt. at 6988, drilled out cmt. and DV tool to 11,173'. TOH and ran bit, string mill, drill collars, and tubing. Tested casing to 1000psi, tested OK. Milled out DV tool at 7022'. Ran cement bond log 11,172' x 8,000', ran repeat 11,172' x 9,900'. Ran CBL 11,172' x 9,900'. Ran Vann Guns, pkr, on-off tool, seating nipple, and tbg. Ran GR/correlation log and nipped down BOP. Landed Vann Guns and set pkr. Ran GR/correlation log, perfed 10,836 - 10,868 w/4SPF and swab tested. Ran GR/temp survey and acidized with 1600 gal NEFE HCl acid. Swabbed 7 days, POH with tbg., on-off tool, pkr., and tail pipe. Ran over-shot, grapple, x-over, and tubing and latched onto Vann Guns at 11,100'. POH with tbg., OS., and guns. Ran cmt. ret., set at 10,832'. Ran stinger and tubing, strung into retainer and established inj. rate. Pumped 100 sx cmt. and attempted to squeeze but no pressure. Pulled up and rev. circ. 4 sx, displaced cmt. Squeezed with 50 sx cmt., rev. circ. 38 sx and pulled tbg. New PBTD 10,832'. Ran Vann Guns, pkr, and tubing, pkr. set at 10,630'. Perfed 10,768 - 10,822 w/4SPF, and ran swab, POH with tubing, packer, and Vann Gun assembly. Ran 1 jt. tailpipe, pkr., seating nipple, and tubing. TPL at 10,675' and PSA 10,637'. Swabbed and ran Base Temp.

O+5 NMOCD,H 1-J.R.Barnett, Hou Rm 21.156 1-F.J.Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Assistant Admin. Analyst DATE 5/1/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 3 1984

CONDITIONS OF APPROVAL, IF ANY:

survey. Pumped 2600 gal NEFE HCl acid w/add., flushed with 45 bbl brine. Ran after treatment survey and swab tested for 6 days. POH with tubing, pkr., and tailpipe. Ran cmt. retainer and tubing, retainer set at 10,705'. Est inj. rate and squeezed 10,768'-10,822' with 200 sx class 'H' w/add, reversed out 89 sx. POH with tubing and seating tool. Ran bit, drill collars, and tubing, tagged cmt at 10,696'. Drilled out cmt. and retainer to 10,802'. Ran GR/Correlated to depth by wire line and drilled out to 10,803'. POH with tubing. Presently preparing to perf and acidize.

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