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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-4-84

1. Initial Type of Lease	State ☐	Fee ☒
2. State of this Lease No.		

1. TYPE OF WELL						2. Initial Agreement Date	
a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						3. Name of Lease Name	
2. Name of Operator						3. Well No.	
3. Address of Operator						12. Field and Pool, or Wildcat	
4. Location of Well						13. Field and Pool, or Wildcat	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>19-S</u> RGE. <u>35-E</u> NMPM						14. Locality	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)	
2-11-84		3-19-84		9-23-84 (PXA)		3733.1' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11250'		Surface		-		Rotary Tools O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Micro-Seismogram Log - Cased - Hole						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20" Conductor	52.73#	38'	24"	3 yds. Redi-Mix			
13-3/8"	54.5#	400'	17-1/2"	450 sx Cl C w/add.		200 sx	
8-5/8"	32#	4133'	11"	1900 sx Cl C neat			
5-1/2"	17#, 15.5#	11250'	7-7/8"	300 sx Cl H, 25' X 525 sx		99 sx	
29. LINER RECORD				30. CL H w/add. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8362'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
10836'-10868' w/4 SPF 500'-501' w/4 SPF				DEPTH INTERVAL			
10768'-10822' w/4 SPF				AMOUNT AND KIND MATERIAL USED			
10768'-10798' w/4 SPF				(see attached)			
10294'-10350' w/4 SPF							
8318'-8334' w/4 SPF							
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						PXA	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Inclination Record							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bonita Cable</u>				TITLE <u>Administrative Analyst</u> DATE <u>10-2--84</u>			

0+5-77MOCQ, H 1-JRB 1-FJN 1-BFC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 16 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1205.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5450</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenh. _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7310</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10545</u>	T. <u>1ST SAND</u> <u>9150</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2ND SAND</u> <u>9303</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3RD SAND</u> <u>10430</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1018	1018	Redbed				
1018	1903	284	Anhydrite and redbed				
1903	3232	1329	Anhydrite and salt				
3232	4133	901	Anhydrite				
4133	5610	1477	Anhydrite and Dolomite				
5610	6110	500	Dolomite				
6110	7445	1335	Dolomite and Sand				
7445	11250	3805	Lime, Chert and Shale				

DOCT - 81384

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