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Form C-104
Revised 10-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State of this Lease No.
B-1520-1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
North Vacuum Abo Unit
8. Name of Lease Name

2. Name of Operator
Mobil Producing TX. & N.M. Inc.
3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
4. Location of Well

9. Well No.
240
10. Field and Pool, or Wildcat
Vacuum Abo, North

UNIT LETTER I LOCATED 665 FEET FROM THE East LINE AND 2131 FEET FROM South LINE OF SEC. 26 TWP. 17S RGE. 34E NMPM

12. County
Lea

15. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	16. Elevations (D.F. RAB, RT, GR, etc.)	19. Elev. Casinghead
4/07/84	4/30/84	5/22/84	4015 GR	4015 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8700	8691		0-8700	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
8387-8564 Abo	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Spaced Neutron, Compensated Acoustic Velocity, Dual Guard-Forxo	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	427	17-1/2	400x C (circulated)	
8-5/8	32#	5000	12-1/4	3100x C (circulated)	
			7-7/8		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4190	8699	1050		2-7/8	8575	SN @ 8575

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/1JSPF @ 8509-11, 8526-31, 8534-37, 8562-64 (16 holes)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perf w/1JSPF @ 8387-90, 8404-09, 8414-18, 8426-29, 8456-59 (23 holes)	8509-8564	Acidized w/3500 gals 15% DINE Fe HCl
	8387-8459	Acidized w/8100 gals 15% DINE Fe HCl

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
5/22/84	2 x 1-1/2 x 24 pump	producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5/30/84	24			84	101	27	1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						37.6 @ 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	T. J. Auld

35. List of Attachments	
Form C-104, Logs, Report of Inclination	
at the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
<u>W. A. Collins</u>	TITLE <u>Authorized Agent</u> DATE <u>06/06/84</u>