STATE OF NEW MEXI	<u>^n</u>			30	-025-A	28600		
ENERG AND MINERALS DEPA		O CONSERVAT	ION DIVISION	For	m C-101	-		
ND. DF COFICS ALCEIVED		Revised 10-1-78						
DISTRIBUTION SANTA FE		SANTA FE, NEW I	AEXICO 87501	SA.	SA. Indicate Type of Lease			
FILE				.5.	State Off & Gas (
U.S.G.S.					B-1520-1			
DERATOR				27	mmm	TITTTTTT		
	N FOR PERMI	T TO DRILL, DEEPEN	OR PLUG BACK			AHHHH		
ls. Type of Work			<u></u>	7.	Unit Agreement h	iame		
	Ţ	DEEPEN	PLUG		rth Vacuum	Abo Unit		
b. Type of Well				8.1	Farm or Lease No			
OIL GAS WELL WELL	OTHER		SINGLE XX MUL	ZONE				
2. Name of Operator				9. 1	Well No.	240		
Mobil Producir 3. Address of Operator	Mobil Producing TX. & N.M. Inc.							
	vza Suito ?	700, Houston, TX	77046		Field and Pool,			
4. 1. another of Wall		LOCATED 665	East	- //	orth Vacuum			
UNIT LETT	ER	LOCATED	FEET FROM THE Ed.S.			AHHHHH		
AND 2131 FEET FROM	THE South	LINE OF SEC. 26	TWP. 175 RGE. 34		MMM	<u>IIIIIIII</u>		
	IIIIIIII			111111112.	County	TIMMIN.		
	<i>††††††††</i>			<i><u>'}}}<u>}</u></u></i>	LEA			
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<i>{}}}}<i>}}},</i></i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******	19. Froposed Depth	9A. Fermation		Lury or C.T.		
			8700'	Abo		ary		
21. Elevations (Show whether DF	KT, etc./ 21A	L. Kind & Status Plug. Bond	21B. Drilling Contractor		2. Approx. Date V			
4015'+ GL		n File	Unknown		As soon as			
23.	· · · · · · · · · · · · · · · · · · ·					.		
		PROPUSED CASING AI	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CAS	SING WEIGHT PER FOO	T SETTING DEPTH			EST. TOP		
<u>17-3</u> "	13-3/8"	<u>48.0# H-40</u>	0-400'	Circulat		irface		
<u> 12-4</u> " 7-7/8"	8-5/8" 5-3-	28.0# S-80 15.5# K-55	<u>0-5000'</u> 4800'-7300'	Circulat		nface		
, ,,0	5-2	17.0# N-80	7300'-TD	Circulat	e su	irface		
					,			
·								
BLOWOUT PREVEN	TOR PROGRAM	_				. *		
Cocing String	Emine	ont Cino C NDT Com						
Casing String	Equipm	ent Size & API Ser	ies <u>No. & Ty</u>	pe		ressure		
					₽	<u>PSI</u>		
Surface	13-5	/8" X 3000#	1 MG & 1 PR		30	00		
			1 MG 2 PR &	Rotary Head		00		
				-	~ '			
						• *		
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRA	MI IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCT	IVE ZONE AND PRO	POSED NEW PRODUC		
I WE LURE. SIVE BLOWOUT PREVENT				· · ·				
hereby certify that the information			• –					
Signed UN Bond	A. D. B	OND REGUALTO	RY TECHNICIAN SUF	ERVISOR Date	1/2	7/84		
(This space for S	State Usej			<u> </u>		Aliaidan na ann an an Aolta		
ORIGINAL S	IGNED BY JERRY					1984		
APPROVED BY	NCT I SUPERVIS	OR TITLE		DATE	FEB6	1304		
CONDITIONS OF APPROVAL, IF	ANYI							
			APPR(Den	OVAL VALID FO	DR 180 DA	AYS		
		•		MIT EXPIRES LESS DRILLING	8/6/84			
			011.	rroo driftin	G UNDERWAY	1		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

MOBIL PRODUCING TX. & N.M. INC. NORTH VACUUM ABO UNIT 240 Unit Letter Section Township Range County I 26 175 34E Actual Foologe Location of Well: 665 feet from the East line and 2131 frei from the South line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 20				All dist	ences must be l	from the	outer bounderle	s of th	he Section	1.		
Data Letter Section Termship Hunge County 12 342 342 342 665 for from the Bast 175 342 104 Dedicated Accesses 665 for form the Bast Read 2131 for form the South Dedicated Accesses 4015's ABD VACUUM, NORTH-ABO (Dedicated Accesses) Dedicated Accesses 4015's ABD VACUUM, NORTH-ABO (Dedicated Accesses) 4015's ABD VACUUM, NORTH-ABO (Dedicated Accesses) 31 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to warking interests and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated accesses of all owners been consolidated (Use reverse side o this form interesses). Interest and royalty interests and ract descriptions which have actually been consolidated (Use reverse side o this form interesses) or until a non-standard unit, eliminating such interests, has been approved by the Division for the North accesses of the origin during the royal proved by the Division the state accession and the royal accesses of the origin during the royal proved by the Division trained kerning the read complete to the later and complete to the la	Cyerator					Lease					Well No.	
Actual Yeshing Lorenta of Xeill 175 34E Actual Yeshing Lorenta of Xeill The Tom The East Incerned 2131 for them the South Tom The Doubter of Machine Provided Personal Acrosses Database Provided Personal Acrosses AOLIS-F ADD VACUUM, NORTH-ABO Database Provided Personal Acrosses AOLIS-F ADD VACUUM, NORTH-ABO Database Provided Personal Acrosses AOLIS-F ADD VACUUM, NORTH-ABO Database Provided Personal Acrosses ADD VACUUM, NORTH-ABO Database Provided Personal Acrosses ADD VACUUM, NORTH-ABO Database Provided Personal Acrosses ADD In more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and reyolity). 3. If more than one lease of different ownership is dedicated to the well, nutrization, unitization, force-pooling, etc? DMITTIZED If masker is "no:" list the owners and tract descriptions which have actually been consolidated. (Uve reverse side o this form if accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division for the Provide P										·····	1	240
Create Transmission Draw of List Ince and List Dist Description Description </td <td>Unil Leller</td> <td>Secti</td> <td>on</td> <td>1 '</td> <td></td> <td>1</td> <td>-</td> <td>1</td> <td>County</td> <td></td> <td></td> <td></td>	Unil Leller	Secti	on	1 '		1	-	1	County			
665 tree means 2131 tree from the SOUTH Deriver Providence Provide	I	Ŀ	and the second se		175		34E					
Boold Level Level Level 10 Destinute Formation VACUUM, NORTH-ABO Destinute Accesses (2 wells) BO Accesses 1. Outline the actenge dedicated to the subject well by tolored pencil of hachare marks on the platholow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolid dated by communitization, unitization, force-pooling, etc? IM one than one lease of different ownership is dedicated to the well, have actually been consolidated. (Use reverse side of this form if accessory.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a nonstandard unit, eliminating such interests. has been approved by the Division of the North Vacuum Abo rules. R = 34 - E T This well is being drilled under the provisions of Rule 2 CERTIFICATION I have been dropping I have and better 98 99 98 99 99 99 99 99 99 99 99 99 99 99 99 99 99 99 99 99 99 99		ation o								a 11		
4015'± ABO VACUUM, NORTH-ABO [2 wells) 80 _ term 1. Outline the acreage dedicated to the subject well by colored pencil of hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? UNITIZED If answer is "mail" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division for the North Vacuum Abo rules. R-34-E I have revise or until a non-standard unit, eliminating such interests, has been approved by the Division to the set of erismitization. Unitization, unitization, unitization, and complete to the best of erismitized methed. R-34-E I have revised a division communitizet to the best of erismitized methed. This well is being drilled under the provisions of Rule 2 I have drawning and brink. Of the North Vacuum Abo rules. 98 99 98 240 5 98 99 1.0. BOND 1 and theft holeston the daraverest of and the eris and the off any theft	a survey of the local data and the	teet			line and		2131	fret	from the		and the second se	
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