STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	1	
DISTRIBUTION	T	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	7	_

CONDITIONS OF APPROVAL, IF ANY:

CIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE			SANTA FE	, NEW	MEXICO 87501			Kevised	10-1-78
V.S.O.S.							5a. Indicate Ty	pe of Lease	
LAND OFFICE		-					State X	F	•• 🗌
OPERATOR		\exists					5. State Oil &	Gas Lease No.	
,							B-1520-	-1	
(DO NOT USE THE	L FORM FOR	DRY NOTICES	1 am to defeet # 6		ACR YO A DIFFERENT BERI	ERVOIR,			
1							7. Unit Agreem	ent Name	71177
KX 710		OTHER-					North Va	acuum Abo	Unit
2. Name of Operator	<u> </u>						8. Form or Lea	se Name	
Mobil Produci	ng TX.	& N.M. Inc.						****	
3. Address of Operator							9. Well No.		
Nine Greenway	Plaza,	Suite 27.00,	Houston,	Texas	3 77046		241		
		1000		. •				·	ă.
UNIT LETTER		100Z PEET	PROM THESC	outh	LINE AND	PEET FROM	Vacuum Al	o North	\overline{m}
West		26		170	2 / E				illli:
THE	LINE, BE	CTION	TOWNSHIP	1/5	RANGE 34E .	HMPM.			[[]]
	TITI	15.	Elevation (Show	whether	DF, RT, GR, etc.)		12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	444
		(11111)	4025 GR				Lea		1111.
16.	Chec	k Appropriate	Box To Indi	cate N	ature of Notice, F	Coport of Ot			,,,,,
. NO		INTENTION T		cute 1		-	REPORT OF	= •	
•	•							•	
PERFORM REMEDIAL WORK			PLUG AND ABAND	0×	REMEDIAL WORK		ALT	ERING CASING	
TEMPORARILY ABANDON					COMMENCE DRILLING OF	 .	PLUG	AND ABANDONM	1ENT 🔲
PULL OR ALTER CASING			CHANGE PLANS		CASING TEST AND CEME	X 49L TH			
			•		OTHER				$-\Box$
8THER				LJ	NEW WELL	•			
17. Describe Proposed o	Completed	Operations (Clear	ly state all perti	nent det	ails, and give pertinent o	dates, including	estimated date o	starting any	proposed
work) SEE RULE 11	09.								
17 8-9 on w/3 w/ 36	jts 17: 5/8x5-1, 4-1/2 750x Cla 6 Halad 7-7/8 :	#K55 ST&C = /2 MOD "C" B DP to 8700, ass H cmt .4 9 1/4# FC/x Smith tooth	740, 15 ce 0T LH w/6' circ gas c % gel .3% , PD @ 7:1 type RR bi iner @ 419	entz, tieb out 1 Halac 5 PM t, 24	K55 ST&C, HOWCO 82 jts 5-1/2 15 back sleeve, top hr, HOWCO cmtd 1 9 1/4# FC/x, t 6/2/84, POH w/1 - 6-1/2 cols of ess test 8-5/8	5.50# K55 : 0 of 5-1/2 1iner @ 8: tail-in w/ 1iner sett on 4-1/2 D	ST&C = 3702 liner @ 41 599, 1' off 300x Class ing tool, w P, drl hard	2', 97 5 btm H cmt, VIH I cmt	
6/10/84 Pre	ess test	t 8-5/8 csg	& 5-1/2 li	ner t	o 1000 psi/30 m	nin/held o	<.		
			•		-				
•							•		
		•							
					•		_	*-	
					•		-		
		. •							
-					**************************************				
18. I hereby certify that t	he informati	Ion above is true as	nd complete to th	ie best o	f my knowledge and beli	ef.			
Paula	<u>) W.</u>	Collins		. A	uthorized Agent		DATEO	06/12/84	-
	160101010	LONED ST.							
OF		IGNED BY JERRY RICT I SUPERVISO		. E	· · · · · · · · · · · · · · · · · · ·		BATE	UN 181	1984

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	1	
FILE		
U.B.G.S.		
LAND OFFICE		
OPERATOR	1	

CONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

APPROVED BY	RIGINAL TICHER RY JERRY SI DISYAL TERRISOR	TITLE		
Paula) a). Collins	TITLEA	uthorized Agent	05/30/84
18. I hereby certify	that the information above is true a	and complete to the best of	f my knowledge and belief.	
	. •	•	·	-
	•		•	
	•			•
		•	-	
	Press test 8-5/8 csg WOC total 15-1/4 hrs.	a bur w/1500 ps	1/30 min/neia ok, ari	g new form @ 3 PM,
05/22/84	7-1/4 hrs.	PM, cmt circ 2	50x, estm 86% hole wa	shout, WOC & NU past
	445/', ran 6 centl, (circ 1 hr, HOWCO	cmt csg on btm @ 500 + 1/4# FC/x + 300x 0	00 w/3000x Class C +
	FC @ 4952, 12 jts 8-5	M notched shoe, 5/8 32# S80 ST&0	1 jt 8-5/8 32# S80 ST 5 = 497', 103 jts 8-5/	⁷ &C = 46' '8 32# K55 ST&C =
05/21/84	Fin GIH w/bit & on b	tm @ 8:30 AM. 25	5-1/4 hrs dav work for	r logging, circ 2 hrs
17. Describe Propo	used or Completed Operations (Clean	rly state all pertinent des		luding estimated date of starting any proposed
OTHER			NEW WELL	
PULL OR ALTER CAS		CHANGE PLANS	CASING TEST AND CEMENT JOS	PLUS AND ABANDONMENT
PERFORM REMEDIA	H	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASINE
-	NOTICE OF INTENTION	TO:		UENT REPORT OF:
16.	Check Appropriate	Box To Indicate	Nature of Notice, Report of	or Other Data
	//////////////////////////////////////	Elevation (Show whethe 4025 GR	DF, RT, GR, etc.)	12. County
THE WEST	LINE, SECTION 26			ямры. (
1				Yacuum Abo, North
4. Location of Wel	1			10. Field and Pool, or Wildcat
Nine Green	nway Plaza, Suite 27,00), Houston, Texa	s 77046 ·	9. Well No.
Mobil Prod	ducing TX & N.M. Inc.			, manufa
2, Name of Operati	WELL OTHER-			North Vacuum Abo Unit
1. on.	USE "APPLICATION FOR PERMI	Y - " (FORM C-101) FOR SI	CH PROPOSALS.)	7. Unit Agreement Name
(DO NOT U	SUNDRY NOTICE	S AND REPORTS OF	WELLS	B-1520-1
OPERATOR				5. State Oil & Gas Lease No.
U.S.G.S.	108			5a. Indicate Type of Lease State X Fee
FILE				Sa Indiana Tura di

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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40. 07 COPICS RECEIVES		
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
CREATOR	7	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

				, NEW MEX				
FILE		+				[]	a. Indicate Type	of Lease
U.S.G.S.	CE	+					State X	F•• [
OPERATOR		 					5. State Oil & Go	as Lease No.
							B-1520-1	[
	Su	NDRY NOTI	CES AND REPOR	TS ON WELL	S		TITITI	mmi
(DO NOT U			DRILL OR TO DEEPEN RMIT -" IFORM C-101			•.		
							7. Unit Agreemer	nt Name
WELL KX	WELL	6THE R	•		•		North Vac	uum Abo Uni
ame of Operato	or						8. Form or Lease	
obil Prod	lucing TX.	& N.M. Tr	nc					***
ddress of Oper	ator					1	9. Well No.	
ine Greer	way Plaza	, Suite 27	00, Houston,	Texas 7704	46 .	1	241	
ocation of Wel	1						0. Field and Po	ol, or Wildcat
UNIT LETTER _	<u>K</u> .	1882	FEET FROM THE S	outh LINE	2001	PERT FROM	Vacuum Abo	. North
THE West	LINE,	EECTION26	TOWNSHIP _	17S	ANGE 34E	MMPM.		

			15. Elevation (Show	whether DF, RT,	, GR, etc.)	[]	2. County	
7777777	7111111		4025 GR				Lea	
	Che	ck Appropri	ate Box To Indi	cate Nature	of Notice, Repo	rt or Other	r Data	
-	NOTICE C	F INTENTIO	N TO:	1			REPORT OF:	
FORM REMEDIAL	. woek		PLUE AND ABANS		IAL WORK		ALTER	ING CASING
PORARILY ABAH	DOM			COMME	NCE DRILLING OPHS.	x	PLUS A	ND ABAHDONMENT
L OR ALTER CAS	ING		CHANGE PLANS	CASING	LOL THEMES CHA TREE	· 🔀		
								1
			•	071	IER			
DTHER					EW WELL		·	
Describe Propo	sed or Complete	ed Operations ((Clearly state all peri	N	EW WELL	including es	timated date of s	starting any propo
Describe Propo	LE 1108.			N nens desails, and	give pertinent dates,			
Describe Propo	Moranco	Drlg Co Ri	.g #9 spud 17-	N inent details, and	give pertinent dates. 8:30 AM, fin	17-1/2	hole @ 400	, •
Describe Propo	Moranco	Drlg Co Ri PM, circ l	g #9 spud 17- /2 hr, POH ra	Ninent details, and -1/2 hole @ an 10 jts 1	8:30 AM, fin. 3-3/8 48# H40	17-1/2 ST&C cs	hole @ 400 g w/6 cent	1
Describe Propo	Moranco (@ 12:15 (to 400,	Drlg Co Ri PM, circ l HOWCO cmt	g #9 spud 17- /2 hr, POH racsg on btm @	Inent details, and -1/2 hole @ an 10 jts 1 400 w/400x	8:30 AM, fin 3-3/8 48# H40 Class C + 2%	17-1/2 ST&C cs CaC12 +	hole @ 400 g w/6 cent -1/4# FC/x	1
Describe Propo uprk) see Rui 05/05/84	Moranco @ 12:15 to 400, PD @ 4:3	Drlg Co Ri PM, circ 1 HOWCO cmt O PM, cmt	g #9 spud 17- /2 hr, POH racsg on btm @circ 70x, est	nent details, and 1/2 hole @ an 10 jts 1 400 w/400x cm 24% hole	8:30 AM, fin 3-3/8 48# H40 Class C + 2% washout, WOC	17-1/2 ST&C cs CaC12 + 6 hrs &	hole @ 400 g w/6 cent ·1/4# FC/x ·now NU BO	, 1 , Ps.
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Describe Propo work) SEE RU 05/05/84 05/06/84 hereby certify	Moranco @ 12:15 to 400, PD @ 4:3 WOC tota drlg new	Drlg Co Ri PM, circ 1 HOWCO cmt O PM, cmt 1 of 25 hr form @ 5:	g #9 spud 17- /2 hr, POH ra csg on btm @ circ 70x, est s, test 13-3/ 30 PM.	Ninent details, and -1/2 hole @ an 10 jts 1 400 w/400x cm 24% hole 8 csg & BO	8:30 AM, fin 3-3/8 48# H40 Class C + 2% washout, WOC P to 1000 psi	17-1/2 ST&C cs CaC12 + 6 hrs &	hole @ 400 g w/6 cent 1/4# FC/x now NU BO min/held o	1 , Ps. k,

30-025 28601

NO. OF COPIES RECEIVED					
DISTRIBUTION	T NEW	MENICO OIL CONS	ERVATION COMMISSION	Form C-101	
SANTA FE	INE W	MEXICO OIL CONS	ERVATION COMMISSION	Revised 1-1	
FILE				5A. Indica	te Type of Lease
U.S.G.S.				STATE	XX FEE
LAND OFFICE				.5. State O	ll & Gas Lease No.
OPERATOR				B-1	520-1
				IIIII	
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		
1a. Type of Work					reement Name
DRILL XX DEEPEN PLUG BACK					Vacuum Abo Unit
b. Type of Well		DEEP EN		8. Farm or	Lease Name
OIL WELL WELL	OTHER		ZONE XX	TIPLE ZONE	
2. Name of Operator				9. Well No	•
Mobil Producing	TX. & N.M. Inc	•			241
3. Address of Operator				10. Field	and Pool, or Wildcat
9 Greenway Plaza	. Suite 2700.	Houston, Texas	77046	North	Vacuum Abo
4. Location of Well	R K LOC	ATED <u>1882</u>	FEET FROM THESouth	LINE	
AND 200] FEET FROM	THE West	E OF SEC. 26	TWP. 175 RGE.	AE NMPM	<i>millitiitii</i>
				12. County Lea	
	/////////////////////////////////////	HHHHH		HHHH	HHHHH
411111111111111111111111111111111111111	<i>HHHHH</i>		19. Proposed Depth	9A. Formation	20, Rotary or C.T.
			8700'	Abo	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	22 Appre	ox. Date Work will start
4025'GL	,	On File	Unknown	,	oon as possible
23.	P	ROPOSED CASING AN	ND CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/5"	13-3/8"	48.0# H-4		Circulate	Surface
12-1/4"	8-5/8"	28.0# S-8		Circulate	Surface
7-7/8"	5-12"		55 4800'-7300 '		Duriace
1	,		30 7300'-TD	→ Circulate	Surface
	L				
BLOWOUT PREVENTO	DE DECCEM				
DBONGOT TIMVINIO	N TROGRAM				
Casing String	Equipmen	t Size & API S	Series No. &	Type	Test Pressure PSI
Surface	13-5/8"	x 3000#	1 MG & 1 F		3000
			1 MG 2 PR	& Rotary Head	5000
IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENTE	POSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC
I hereby certify that the information		olete to the best of my	knowledge and belief.		
Signed as Bonn			y Technician Sur	orui cor D	1 /26 /94
)	The Negatator	y recimiteran Suc	CIVISUI Date	1/26/84
(This space for 8	•	241		FF	EB 6 1984
	NED BY JERRY SEXT			• •	- -
5.4	•	. TITLE		DATE	
CONDITIONS OF APPROVAL, IF	ANY:				

APPROVAL VALID FOR 80 DAYS
FERMIT EXPIRES 8684
UNLESS DRILLING UNDERWAY

PEROVAL, IF ANT

OLL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO

SANTA FE, NEW MEXICO 87501

	•	All distances mus	t be from the outer bo	underles of the Section	۸.		
Operator			Lease			Well No.	
MOBIL PRODU	JCING TX.	& N.M. INC.	NORTH VAC	JUM ABO UNIT		241	
Unit Letter Sect	ion	Township	Range	County			
K .	26	17S	341	€	Lea		
Actual Footage Location	of Well:	<u> </u>					
1882	t from the	South line	and 2001	feet from the	West	line	
Ground Level Elev.	Producing For	mation	Pool		D	edicated Acreoge:	
4025'	Abo		Vacuum, No	orth-Abo	(2 wells) 80 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?						
Yes	No If an	nswer is "yes;" ty	pe of consolidation	on <u>un</u>	itized		
this form if nec	essary.)					ed. (Use reverse side of	
	_				•	unitization, unitization, pproved by the Division.	
	. (R-34-E	!			CERTIFICATION	
	i			j	I hereby car	tify that the information con-	
	i		ì		1	n is true and complete to the	
This well	is being d	rilled under t	heprovisions	of Rule 2	1	nowledge and belief.	
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	1		ì			an Supervisor	
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	1	·	· i		TX & N.M.	_	
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	882				Date Surveyed	12-84	
		l53	1			-12-84- lessional Engineer	
ļ		Y 3	i		and/or Land Su	rveyor	
			!		н. А.	CARSON, MR.	
15mm	1 "		**************************************		Certificate No.		
0 330 660 90 1	3 3 4680 LBR/	2310 2640	2000 1500 13			5063	