

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
NA 30-025-28602

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520

7. Lease Name or Unit Agreement Name
NORTH VACUUM ABO UNIT

8. Well No.
242

9. Pool name or Wildcat
NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter G : 1809 Feet From The NORTH Line and 1890 Feet From The EAST Line

Section 26

Township 17S

Range 34E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4019 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/12/91 - MIRU XPERT WS DDP. POOH W/RODS & PUMP. ND WH. NU BOP.

7/13/91 - RIH W/BAKER PRES RECORDER, PKR.

7/14/91 - FIN RIH/TBG. RUN BASE FRAC LOG.

7/15/91 - RU CARDINAL SVYS. RUN BASE GR/TEMP LOG 8349-TO PBTD. LOAD ANL W/WTR AND PRES. OK.
RU DOWELL. ACDZ ABO PERS W/1500 GALS 15% HCL + 50 RCNBS. DOWELL RU & PREP FOR DATAFRAC.

7/16/91 - RU COIL TBG. CLEAN OUT TBG. RD DOWELL.

7/19/91 - RU ATLAS PRISM LOG. RU PROD. EQUIP.

7/20/91 - RD ATLAS. ND BOP. NU WH. RIH W/PUMP, RODS, PKR. RD XPERT WS DDPU CLEAN LOCATION.
REL WELL TO PROD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Dixon TITLE Engineering Technician

DATE 7/22/91

TYPE OR PRINT NAME J. W. DIXON

(915)

TELEPHONE NO. 688-2452

(This space for State Use) ORIGINAL SIGNED BY JERRY SIXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-025-28602

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
North Vacuum Abo Unit
8. Farm or Lease Name

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

9. Well No.
242

3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

10. Field and Pool, or Wildcat
Vacuum Abo, North

4. Location of Well
UNIT LETTER G LOCATED 1809 FEET FROM THE North LINE AND 1890 FEET FROM

11. County
Lea

THE East LINE OF SEC. 26 TWP. 17S RGE. 34E NMPM

15. Date Spudded 06/06/84 16. Date T.D. Reached 06/29/84 17. Date Compl. (Ready to Prod.) 08/02/84 18. Elevations (DF, RAB, RT, GR, etc.) 4019 GR 19. Elev. Casinghead 4019 GR

20. Total Depth 8700 21. Plug Back T.D. 8655 22. If Multiple Compl., How Many 0-8700 23. Intervals Drilled By Rotary Tools 0-8700 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
8472-8608 Abo 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Dual Spaced Neutrin Dual Induction Guard, Comp. Acoustic Velocity 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	400	17-1/2	400x C (528 cu.ft./circulated)	
8-5/8	32#	5000	12-1/4	3700x C (7332 cu.ft./circulated)	
			7-7/8		

29. LINER RECORD 30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
5-1/2 4186 8699 1030 2-7/8 OPMA @ 8643 SN @ 8607

31. Perforation Record (Interval, size and number)
Perf w/1JSPF @ 8564-67, 8600-08 (13 holes)
Perf w/1JSPF @ 8472-75, 8488-94, 8503-06, 8510-14 (20 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8564-8608 Acidized w/2900 gals 15% NEA Fe
8472-8514 Acidized w/7100 gals 15% NEA Fe

33. PRODUCTION
Date First Production 08/02/84 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1-1/2 x 22 Pump Well Status (Prod. or Shut-in) Producing
Date of Test 08/08/84 Hours Tested 24 Choke Size 180 Prod'n. For Test Period 177 Oil - Bbl. 71 Gas - MCF 985 Water - Bbl. 37.6 @ 60 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 37.6 @ 60 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. J. Auld

35. List of Attachments
Form C-104, Logs, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins TITLE Authorized Agent DATE 08/14/84