

OIL CONSERVATION DIVISION  
P. O. BOX 2086  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-1520-1

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 244
4. Location of Well UNIT LETTER <u>0</u> <u>589</u> FEET FROM THE <u>South</u> LINE AND <u>1859</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E.</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4028 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		NEW WELL	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/25/84 WIH w/bit, circ 2 hrs, POH w/bit, stood 4200' 4-1/2" DP in dk, LD remaining DP, WIH w/ 5-1/2 BOT FS, 1 jt 5-1/2 17# K55 ST&C HOWCO FC @ 8650, OT Landing Co @ 8649, 16 jts 5-1/2 17# K55 ST&C csg, 82 jts 5-1/2 15.50# K55 ST&C csg, 6'x5-1/2 BOT "C" liner hanger w/6' tieback sleeve, top of 5-1/2 liner @ 4175, ran liner on 4-1/2 DP to 8700, circ 1 hr, set liner @ 8699, 1' off btm, HOWCO cmtd liner w/700x Class H cmt 4% gel .3% Halad 9 1/4# FC/x, 300x Class H cmt .3% Halad 9, 1/4# FC/x, PD @ 4:30 am 4/26/84, now POH w/liner setting tool.

04/26/84 Fin POH w/ BOT liner setting tools, RIH w/ 7-7/8 bit to 3800, circ, WOC 6 hrs, fin RIH w/bit, tagged TOC @ 3900, DO cmt 3900-4175, TOL, test TOL & 8-5/8 csg to 1000 psi/15 min/held ok, displ hole w/fr wtr, POH w/bit, LD ND BOP, cleaned pits, rel Moranco Drlg Co Rig #10 @ 6 pm.

05/04/84 DE cmt stringers 8555-8650 = PBTD, circ clean & test 8-5/8 csg & 5-1/2 liner w/1000psi for 30 min/held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul W. Collins TITLE Authorized Agent DATE 05/15/84  
ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 21 1984

RECEIVED  
MAY 21 1984  
O.C.D.  
HOBBS OFFICE