

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 244
4. Location of Well UNIT LETTER 0 589 FEET FROM THE South LINE AND 1859 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 34E. NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4028 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	NEW WELL <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/15/84 Fin POH, ran HOWCO TP shoe, 1 jt 8-5/8 32# S80 ST&C csg 35', FC, 14 jts 8-5/8 32# S80 ST&C csg 615', 110 jts 8-5/8 32# K55 ST&C csg 4373', ran 6 centl, circ 1 hr, HOWCO cmt csg on btm @ 5000, FC @ 4965 w/2200x Class C + 4% gel + 15# salt/x + 5# gilsonite/x + 1/4# FC/x + 300x Class C + 2% CaCl2 + 1/4# FC/x, PD @ 5 pm, cmt circ 5x, estm 10% hole wash out, set slips & cut off csg, NU BOPs & test BOPs & csg to 2500 psi/30 min/held ok, WOC 12 hrs & now drlg out cmt @ 4975.

*Min WOC
18 hrs*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paula A. Collins TITLE Authorized Agent DATE 04/17/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 23 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 23 1984

O.C.D.
HOBBS OFFICE