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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-1040

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ D.F.F. RESVR. ☐ OTHER ☐

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator

Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well

UNIT LETTER **K** LOCATED **1932** FEET FROM THE **South** LINE AND **2155** FEET FROM

THE **West** LINE OF SEC. **23** TWP. **17S** RGE. **34E** NMPM

15. Date Spudded 04/30/84	16. Date T.D. Reached 05/21/84	17. Date Compl. (Ready to Prod.) 06/06/84	18. Elevations (D.F., RKB, RT, GR, etc.) 4027 GR	19. Elev. Casinghead 4027 GR
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20. Total Depth 8711	21. Plug Back T.D. 8705	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

8549-8684 Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Dual Spaced Neutron, Dual Induction Guard, Compensated Acoustic Velocity

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	402	17-1/2	400x C (528 cu.ft.)	
8-5/8	32#	5000	12-1/4	3000x C (5472 cu.ft.)	
			1-7/8		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	4185	8710	1050		2-7/8	OPMA @ 8686	SN @ 8686

31. Perforation Record (Interval, size and number)

Perf w/1JSPF @ 8549-51, 8576-78, 8581-84, 8595-98, 8627-29, 8655-57, 8681-84 (24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8549-8684	Acidized w/6600 gals 15% DINE Fe HCl

3. PRODUCTION

Date First Production 06/07/84		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1-1/4 x 24 pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/13/84	Hours Tested 24	Choke Size	Prod'n. Per Test Period 58	Oil - Bbl. 57	Gas - MCF 4	Water - Bbl. 985	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 14-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.6 @ 60	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By
T. J. Auld

5. List of Attachments

C-104, Logs, Record of Inclination

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins	TITLE Authorized Agent	DATE 06/15/84
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5291</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5957</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7361</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8115</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>8549</u> to <u>8684</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 5291'							
5291	5957	666	Dolomite				
5957	7361	1404	Sand, Lime				
7361	8115	754	Sand, Shale, Carbonates				
8115	8711	596	Dolomite				

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