

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1040

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 245
4. Location of Well UNIT LETTER K 1932 FEET FROM THE South LINE AND 2155 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4027 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/22/84 Wellex ran Comp Acoustic Vel log 8721-5000, job compl @ 7:30 AM, GIH w/bit & circ 2 hrs, POH & stood back 4200' of 4-1/2 DP & DC's & LD rest of DP, ran BOT FS, 1 jt 5-1/2 17# K55 ST&C = 47', HOWCO FC @ 8660, BOT LC @ 8659, 17 jts 5-1/2 17# K55 ST&C = 787' + 15 centl, 81 jts 5-1/2 15.5# K55 ST&C = 3675' 8-5/8x5-1/2 BOT Type C Mod LH w/6' tieback sleeve, TOL @ 4185, ran 4-1/2 DP to 8711 & circ 1 hr, HOWCO cmt 5-1/2 liner @ 8710 w/750x Class H + 4% gel + .3% Halad 9 + 1/4# FC/x + 300x Class H + .3% Halad 9 + 1/4# FC/x, PD @ 12:15 AM 5/23/83, POH w/ setting tool, now GIH w/bit to dress liner top.

05/30/84 Fin RIH w/ 4-3/4 bit to TOL @ 4185, DO cmt, TOL 4185-4189, fell thru, press test 8-5/8 csg & 5-1/2 liner 1000 psi/30 min/held ok, RIH w/bit, TOC @ 8510 DO cmt 8510-8661, circ clean.

05/31/84 Cont DO cmt 8661-8705 = PBDT, circ clean & test 8-5/8 csg & 5-1/2 liner to 1000 psi/30 min/held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paula A. Collins
Oil & Gas Inspector

TITLE Authorized Agent

DATE 06/05/84

JUN 11 1984

RECEIVED

JUN 11 1984

O.C.D.
HOBBS OFFICE