

"CORRECTED COPY"

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-6730

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State 30	
2. Name of Operator Pioneer Production Corporation		9. Well No. 1	
3. Address of Operator P. O. Box 2542 Amarillo, Texas 79189		10. Field and Pool, or Wildcat Undes So. Double A ABO	
4. Location of Well UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2227 FEET FROM THE West LINE OF SEC. 30 TWP. 17-S RGE. 36-E NMPM		12. County Lea	
15. Date Spudded 2-18-84	16. Date T.D. Reached 3-13-84	17. Date Compl. (Ready to Prod.) 5-15-84	18. Elevations (DF, RKB, RT, GR, etc.) 3893' KB.
19. Elev. Casinghead 3890'			
20. Total Depth 9320'	21. Plug Back T.D. 9250'	22. If Multiple Compl., How Many single	23. Intervals Drilled By all
24. Producing Interval(s), of this completion - Top, Bottom, Name 8592-9213.5' ABO Detrital		25. Was Directional Survey Made single shot	
26. Type Electric and Other Logs Run DLL/MSFL-GR, CNL/FDC		27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40	405'	17 1/2"	420 sxs	none
8 5/8"	32	3499'	11 "	1000 sxs	none
5 1/2"	17	9322'	7 7/8"	1590 sxs	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	8931'	none

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9221-9222', .45, 4 squeeze				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9207-9213 1/2', .44, 26				9221-9222'	Squeeze - 75 sxs Class "H"
9192-9200', .44, 32				9181-9213 1/2'	Acidize w/500 gals NE FE
9181-9184', .44, 12				8592-9147'	Acidize w/6000 gals NE FE
8592-9147', .44, 54					

33. PRODUCTION							
Date First Production 5/19/84		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2 1/2" x 1 3/4" x 24"				Well Status (Prod. or Shut-in) producing	
Date of Test 6/4/84	Hours Tested 24	Choke Size --	Prod'n. For Test Period 77	Oil - Bbl. 69	Gas - MCF 330	Water - Bbl. 896/1	Gas - Oil Ratio 38.5
Flow Tubing Press. -	Casing Pressure 30#	Calculated 24-Hour Rate 77	Oil - Bbl. 69	Gas - MCF 330	Water - Bbl. 38.5	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) lease fuel	Test Witnessed By Lynn Smith
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35. List of Attachments DST's - 2 1 copy DLL/MSFL CNL/FDC
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>Jim P. Briggs</i>	TITLE Production Engineer	DATE 6/6/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4200</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4942</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6685</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8529</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900		Snd, Sh, Any				
1900	2100		Dolo				
2100	3050		Salt, Any				
3050	5750		Dolo, Snd				
5750	7550		Dolo, Lm				
7550	8910		Dolo, Lm, Any				
8910	9180		Lime				
9180	9310		Dolo				
9310	TD		Snd				

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JUN 8 1984

O.C.D.
HOBBS OFFICE