

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-6730

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE-PEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pioneer Production Corporation	8. Farm or Lease Name State 30
3. Address of Operator P.O. Box 2542, Amarillo, Texas 79189	9. Well No. 1
4. Location of Well UNIT LETTER K 2310 South 2227 THE West LINE, SECTION 30 TOWNSHIP 17-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Undes. So. Double A ABO
15. Elevation (Show whether LF, RT, GR, etc.) 3893 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole TD 9320'. Ran & set 5 1/2" production casing as follows:

1 - 5 1/2" N80, Howco Float Shoe	1.67'
2 Jts - 5 1/2" K55, 17#/ft, STC, 3, A.	81.80
1 - 5 1/2" N80, Float Collar	1.44
33 Jts 5 1/2" K55, 17#/ft STC, 3, A.	1,373.57
1 - 5 1/2" N80 Howco Stage Collar	3.08
149 Jts 5 1/2" K55 17#/ft STC 3, A.	6,280.15
38 Jts 5 1/2" K55 17#/ft LTC 3, A.	1,582.12
	9,323.83
Less Cutoff	- 13.60
Plus KB	+ 12.00
KHD RKB	9,322.23

Cmt 1<sup>st</sup> Stage w/240 sxs Self Stress +1% D60 @ 14.8#/gal, 1.54 ft<sup>3</sup>/sx. Dropped plug. Disp. w/water and mud. PD @ 6:15 a.m. 3/16/84. Circ contaminated cmt. Cmt 2<sup>nd</sup> Stage w/1300 sxs Lite Wt. III +5#/sx salt 12.7#/gal and 1.94 ft<sup>3</sup>/sx yield. Tail w/50 sxs. Class "C" @ 14.8#/gal, 1.32 ft<sup>3</sup>/sx. Dropped plug disp w/water PD @ 1:00 p.m. 3/16/84. Circ. 35 sxs cmt to pit. Top of cmt - surface by CBL. Test csg. to 1500# for 30 mins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Engineer

DATE MAY 25 1984

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE MAY 25 1984

CONDITIONS OF APPROVAL IF ANY:

RECEIVED  
MAY 24 1984  
O.C.O.  
HOBBS OFFICE