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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-6730
7. Unit Agreement Name
8. Farm or Lease Name State 30
9. Well No. 1
10. Field and Pool, or Wildcat Undes. So. Double A ABO
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Pioneer Production Corporation	
3. Address of Operator P. O. Box 2542 Amarillo, Texas 79189	
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2227</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.	
15. Elevation (Show whether D.P., RT, GR, etc.) 3893 KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3500'. Ran and set 8 5/8" csg. as follows.

1 - 8 5/8" guide shoe	1.70'
2 Jts - 8 5/8", 32#/ft, J55, STC, 3, A.	80.22
1 - 8 5/8" Float Collar	1.90
39 Jts - 8 5/8" 32#/ft J55 STC, 3, A.	1,670.43
44 Jts - 8 5/8" 32#/ft K55 STC, 3, A.	1,760.77
	<u>3,515.02</u>
Less Cutoff	- 28.00
Plus KB	+ 12.00
FHD RKB	<u>3,499.02</u>

Dowell cmt. w/1,000 sxs Hi Early #3 +5#/sx salt + 1/4# Celo Flake.
12.8#/gal, 1.96 ft³/sx yield. Tail w/300 sxs Hi Early #3 + 3% CaCl₂.
14.8#/gal, 1.26 ft³/sx Disp w/plug and fresh water. Plug down @ 5:15 p.m. 3/23/84
Circ 200 sxs cmt to surface. Test to 1500# for 30 mins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Engineer DATE 5/21/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 25 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 24 1984

O.C.D.
HOBBS OFFICE

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