HO. D) COPIES SEC	Elveo	1	
DISTRIBUTION			1
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BECRATION OFFICE		T	

	SANTA FE FILE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL			
	LAND OFFICE	_				
	TRANSPORTER GAS					
	OPERATOR]				
1.	PRORATION OFFICE	<u> </u>				
	Mobil Producing TX. &	N.M. Inc.				
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well X	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including F	ormation Kind of Lea			
	North Vacuum Abo Unit	248 Vacuum Abo,	i -	Lease No. B-1838-3		
	Location			3 tate 10 10 30 3		
	Unit Letter E ; 659	9Feet From The West Lin	ne and 2100 Feet From	The North		
	Line of Section 24 To	enship 17S Range 3	34E , NMPM, Lea	County		
ın.		TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil Mobil Pipe Line Compai		Address (Give address to which appr	•		
	Name of Authorized Transporter of Cas	singhedd Gas 🔯 💮 or Dry Gas 🗔	P. O. Box 900, Dallas Address (Give address to which appr	oved copy of this form is to be sens)		
	Phillips Petroleum Cor	mpanygem EFFECTIVE: Februc		NM 88240		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Figs.		hen O.C. (O.C. (O.C.		
		E 24 17S 34E th that from any other lease or pool,	Yes	06/06/84		
	COMPLETION DATA					
	Designate Type of Completic	on - (X) Cil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded 04/24/84	Date Compl. Ready to Prod. 06/06/84	Total Depth 8700	P.B.T.D. 8683		
	Elevations (DF, RKB, RT, GR, esc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4099 GR	Abo	8485	8625 Depth Casing Shoe		
	8485-8509			8696		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE 17-1/2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4	8-5/8	5000	4975		
	7-7/8	5-1/2	8696	1150		
	· · · · · · · · · · · · · · · · · · ·	2-7/8	8625			
V.	TEST DATA AND REQUEST FO		fter recovery of total valume of load oil 19th or be for full 24 hours)	l and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	06/06/84 Length of Test	06/12/84	pumping Casing Pressure	Choke Size		
	24 hours					
	Actual Prod. During Test	Cii-Bhis.	Water - 3bis.	Gas-MCF		
,	584 Bbls.	144	72	190		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-ia)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE	CF.	OU CONSERV	ATION COMMISSION		
V 4.	CERTIFICATE OF COMPENSATION	, ,		1004		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 23 1984			
			BY Eddie W	Name of the second		
			TITLE			
	Authorized Agent (Title) 07/17/84 (Date)			compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 must be filed for each pool in multiply			

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