

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1838-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.		8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		9. Well No. 248
4. Location of Well UNIT LETTER <u>E</u> <u>659</u> FEET FROM THE <u>West</u> LINE AND <u>2100</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>34E.</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4009 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	
NEW WELL <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

05/10/84 Ran 8-5/8 HOWCO notched shoe, 1 jt 8-5/8 32# S80 ST&C csg = 46', FC @ 4950, 13 jts 8-5/8 32# S80 ST&C csg = 550', 100 jts 8-5/8 32# K55 ST&C csg = 4412' ran to 5000 w/6 centlz, HOWCO cmt csg on btm @ 5000 w/4175x Class C + 4% gel + 15# salt/x + 5# gilsonite/x + 1/4# FC/x + 300x Class C + 2% CaCl2 + 1/4# FC/x PD @ 3:15 PM, cmt did not circ, WOC 8 hrs, BBF ran temp srv & show TOC @ 1260, job compl @ 12:30 AM 5/11/84, ran 1" tbg down back side of 8-5/8 csg to 695.

05/11/84 Worked 1" tbg to 695, HOWCO cmt 8-5/8 csg down 1" tbg from 695-surf w/500x Class C cmt, job compl @ 8:30 AM, NU BOP, WOC a total 12 hrs, press test 8-5/8 csg & BOP to 1000 psi/30 min/held ok, drlg new form @ 4:30 AM 5/12/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins

TITLE Authorized Agent

DATE 05/16/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE MAY 21 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 21 1984
C.C.D.
HOBBS OFFICE