

OIL CONSERVATION DIVISION

P. O. BOX 7038

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Well State Report Form

State XX

750469

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER _____

2. Unit Agreement Name

Scharb 10 State

3. Form or Lease Name

4. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER _____

5. Well No.

2

6. Name of Operator

Texaco Producing Inc.

7. Address of Operator

P.O. Box 728, Hobbs, N.M. 88240

10. Field and Pool, or Wildcat

Scharb Wolfcamp

4. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROMTHE West LINE OF SEC. 10 TWP. 19S RGE. 35E NMPM

12. County

Lea

15. Date Spudded 4/8/84 16. Date T.D. Reached 5/8/84 17. Date Compl. (Ready to Prod.) 6/20/84 (SI) 18. Elevations (DF, RKB, RT, GR, etc.) 3842.0 GL 19. Elev. Casinghead20. Total Depth 10765' 21. Plug Back T.D. 10719' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-10765' Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

10520-10690' Wolfcamp

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

PFC-CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		502'	12 1/4"	400 sx.	
9 5/8"	40# 47# 36#	4106'	12 1/4"	1535 sx.	
7"	26#	10765'	8 1/2"	1550 sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10383'

31. Perforation Record (Interval, size and number)

10520-10690', 44 holes10520-10534', 8 holes, 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10520-10690'</u>	<u>10,000 gal. 15% & 70 balls</u>
<u>10520-10534'</u>	<u>2,100 gal. 12 balls</u>

33. No commercial production well SI

PRODUCTION Evaluating for P & A

Date First Production

Production Method (Flowing, gas lift, pumping — Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Eqt.	Gas — Oil Ratio
Flowing tubing pressure		Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of test fluid, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe R. BakerTITLE Dist. Opr. Mgr.DATE 7/2/85

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

No. 1, from	No. 4, from	OIL OR GAS SANDS OR ZONES
T. Anhy	T. Carbon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kittland-Fruitland
T. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andree	T. Simpson	T. Gallup
T. Gilecta	T. McKee	T. Base Greenhorn
T. Padlock	T. Ellenburger	T. Dakota
T. Dinebry	T. Gr. Wash	T. Monticn
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Enr ada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Rustler	T. Chinle
T. Penn.		T. Permian
T. Cisco (Bough C)		T. Penn. "A"

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect
No. 2, from	to	fect
No. 3, from	to	fect
No. 4, from	to	fect

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet
0'	502'	Red Bed
502'	1863'	Anhydrite
1863'	3041'	Anhydrite & Salt
3041'	3390'	Anhydrite & Dolomite
3390'	3876'	Lime & Dolomite
3876'	5933'	Lime
5933'	6718'	Lime & Dolomite
6718'	7450'	Sand
7450'	8225'	Limestone
8225'	9132'	Lime & Shale
9132'	9535'	Chert, Sand, Dolomite, Shale
From	To	Thickness in Feet
9535'	9759'	Sand, Shale, Dolomite
9759'	9909'	Sand & Lime
9909'	10274'	Shale, Lime, Dolomite
10274'	10438'	Shale & Dolomite
10438'	10662'	Dolomite
10662'	10747'	Chert, Dolomite, Shale
10747'	10765'	Dolomite, Shale

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SECRET