

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No. 750469	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator TEXACO, Inc.		
Address of Operator P.O. Box 728, Hobbs, N.M. 88240		
Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.		

7. Unit Agreement Name
8. Field or Lease Name Scharb 10 State
9. Well No. 2
10. Field and Pool, or Wildcat Scharb Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3842.0 GL
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull tbq. and pkr.
2. Test csg. to 1500 psi and spotted w/acetic acid.
3. Perforate w/2 JSPF 10,445', 10,454' to 10,458'; 10,462' to 10,472'; 10,476' to 10,487'.
4. Swab back and evaluate. If necessary acidize perms 10,445-10,487' w/7500 gal. 15% NEFE and 75 ball sealers in 3 stages.
5. Test csg. to 1500 psi, spot w/acetic acid and install wellhead.
6. Perforate w/2 JSPF 9390' to 9392', 9400' to 9402', 9406' to 9409', 9420' to 9427', 9434' to 9464', and 9468' to 9472'.
7. Swab back and evaluate.
8. If necessary acidize perms 9390' to 9472' w/10,000 gal. 12-3 HCl-HF and 150 ball sealers in 2 stages.
9. Swab back and evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED MT Baker II TITLE Dist. Opr. Mgr. DATE 4/9/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APR 10 1985

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR -9 1985

PLC
HOURS OFFICE