

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-77

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0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
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State ☒	Fee ☐
750469	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Unit Agreement Name
3. Name of Operator Getty Oil Company	8. Farm or Lease Name Scharb 10 State
4. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 2
5. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Scharb Wolfcamp Undes.
11. Elevation (Show whether DF, RT, GR, etc.) 3842.0 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/12/84 Moved in Baber.
5/14/84 Ran 6 1/8" bit, drilled out DV tool to 6854'. Clean out to 10,719'.
5/15/84 By Schlumberger ran PFC-CBL log 8450-10,657', good bond.
5/16/84 Titan spot 350 gals 7 1/2% acetic 10,703-10,500. Set Otis pkr @ 10,455'. By Schlumberger perfed Wolfcamp 10,520-24, 32-34, 40-42, 87-89, 10,608-10, 16-18, 30-32, 44-46, 66-72, 80-90, total 44 holes. Recovered 10 bbls.
5/17/84 By Cardinal, ran base temp log 10,461-10,692'. By Titan treated perfs 10,520-10,690', 44 holes, with 10,000 gals 15% and 70 balls. Max 7000#, min 5000#, rate 5 BPM, ISIP 2900#, 15 min 2830#. 310 bbls load. Ran after-treatment log, all perfs treated. Shut in 4 hours, TP 1050#. Flow 2 hours, recovered 23 BLW.
5/22/84 Sheared Otis pkr & TOH. Schlumberger set 7", 26# Howco retainer @ 10,651'. RIH.
5/23/84 Stung into retainer @ 10,651'.
5/24/84 By Howco sqz. 7" csg perfs @ 10,666-90' with 100 sxs class "H" + 3# salt /sx. Reverse out 6/ sxs. Ran & set Otis pkr @ 10,456'.
5/26/84 Ran pump in tracer. Perfs @ 10,520-42' taking fluid. Tracer showed channel down to 10,556'. Temp. showed channel down to 10,576' & below, no channel up.
5/29/84 Pick up 6 1/8" bit, tag cmt @ 10,598' and drld hard cement to 10,673' total of 75.
5/30/84 Pick up 7" retainer, set @ 10,420'. Halliburton spotted 100 sxs class "H" w/ .6% Halad-9 & 100 sxs class "H", w/ 3# salt /sx. Squeeze perfs 10,520-10,646 w/ 3700#
Reversed out 11 sxs. cmt.
5/31/84 Pick up 6 1/4" bit. Tag cmt. @ 10,410'. Dril 10' cement & tag retainer @ 10,420'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Area Superintendent July 10, 1984

ORIGINAL APPROVED BY HENRY SEXTON

APPROVED BY Dale R. Crockett SUPERVISOR DATE JUL 11 1984

CONDITIONS OF APPROVAL, IF ANY:

5/31/84 Cont'd Drill on retainer.
6/1/84 Good hard cmt to 10,572'. Pressure test 7" csg. 1000# for 15 min., no loss.
6/2/84 Ran 338 jts 2 7/8" tbg and pkr. Set pkr @ 10,446'. Schlumberger perf 7" csg w/ 1 SPF, .34" hole, 10,520-24 and 10,532-34.
6/4/84 Set pkr @ 10,384'. Treat perfs 10,520-34 = 8 holes w/ 2100 gals 12 balls. Max 4700#, min 3800#, SI 2900#. A.I.R. 3.4 BPM. Total load to recover 180 bbls.
6/6/84 By Titan treat Wolfcamp perfs 10,520-34 = 8 holes w/ 8000 gals 20% acid 4 balls, Max 5900#, Min 4000#, A.I.R. 7 BPM, SI 3000#, 15 min 2900#. Total load 255 bbls.
6/7/84 Starting F.L. 7200', ending F.L. @ 8800'.
6/8/84 By Dowell frac Wolfcamp 10520-24, 32-34 3 holes w/ 38000 gals stratafrac III 34,500# ottowa sand, 24,000# interprop all 20-40 sand. 1900 gals diesel mixed @ 5% of fluid flushed w/ 2% KCL, max 6100#, avg. 5480#, A.I.R. 10 BPM, Shut in 2900#, 15 min.
6/18/84 Release pkr lower & circ clean 10,525-27 fell thru 10,334 circ. clean 10,850' perfs 10,520-24, 32-34 - 8 holes. Raise and set pkr 10,383'. Rig down & move out.
Presently evaluating well for P&A - No commercial production potential.

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JUL 11 1984

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