

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2048

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-77

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0+6-NMOCD-Hobbs 1-MR. J.A.-Midland
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State ☒	Engr ☐
750469	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Form or Lease Name Scharb 10 State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Wolfcamp Undes
15. Elevation (Show whether DF, RT, GR, etc.) 3842.0 GL	11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Drlg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/84 Drlg. 12 1/4" hole. Ran 13 jts 13 3/8" H-40 (483') csg set @ 502'. Texas Pattern shoe @ 501', insert float @ 468'. By Howco cmt 13 3/8" csg w/ 400 sxs class "C" w/ 2% CaCl, bump plug with 400# @ 12:30 P.M. Circ. 62 sxs to pit. Cut off & weld on bradenhead and test to 500#, OK.

4/18/84 Drlg. 12 1/4" hole. Ran 5 jts 9 5/8" N-80, 40# LT&C (199'), 56 jts S-95, 47# Buttress (2463'), 1 jt K-70, 40#, LT&C (33'), 3 jts K-55, 36#, LT&C (103'), 11 jts K-55, 40#, ST&C (436'), 22 jts, K-55, 35#, ST&C (855'), total 98 jts (4089'), set @ 4106', guide shoe @ 4104', float collar @ 4062'. Howco cemented w/ 1335 sxs Hall. lite w/ 15# salt, 1/4# cello flakes and 200 sxs class "C" neat. Circ. 133 sxs. Bump plug @ 4062' w/ 1800# @ 6:00 A.M.

5/8/84 Drlg. 8 1/2" hole. Ran 161 jts 26#, P-100, 8rd, B-cond. csg. (6613'), 39 jts 26#, S-95, 8rd, B-cond. csg. (1768'), 58 jts 26#, N-80, 8rd, B-cond csg. (2356'), total of 258 jts 10737'. Set @ 10765'. Float shoe @ 10763', float collar @ 10719', stage tool @ 6798'. By Howco cmt 7" csg 1st stage: 425 sxs H/L tail in w/ 300 sxs 50/50 poz w/ 10% salt. Bump plug @ 9:15 P.M. w/ 2800#. Open stage tool & circ. w/ rig pump 4 hours. Circ. 150 sxs. 2nd stage: 725 sxs H/L tail in w/ 100 sxs 50/50 poz w/ 10% salt. Bump plug @ 2:30 A.M. w/ 2800#. Circ. 100 sxs.

5/9/84 Install wellhead and test to 4350#, held OK. Released rig. PBTD 10,719'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett Area Superintendent July 9, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 11 1984

CONDITIONS OF APPROVAL, IF ANY:

MB