

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea "TZ" State
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>H</u> <u>1790</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19 S</u> RANGE <u>35 E</u> NMPM.	10. Field and Pool, or Wildcat Scharb Wolf camp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Temporarily Abandoned</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

~~Purpose to~~ temporarily abandon well. POH rods, tubing, and pump. Set CIBP @ 10,590' and capped with 35' of cement. Set CIBP @ 9045' and capped with 35' of cement. (1-26-86) Load CSG with 9.0 ppg CBW with 1% Corrosion Inhibitor and tested CSG to 500 psi for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mr Casey TITLE Division Proration Engr DATE 1-31-86

ORIGINAL SIGNED BY JERRY VERTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE FEB 4 - 1986

CONDITIONS OF APPROVAL, IF ANY:

Expires 2-4-87

RECEIVED  
FEB - 3 1986  
O.C.D.  
HOBBY OFFICE