DISTRIBUTION	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND	Porm C-104 Supersedes Old C-106 and C-11 Effective 1-1-85
ANSPORTER OIL GAS	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
perdor The Superior Oil Company	· · · · · · · · · · · · · · · · · · ·		
ddress		77046	
Vine Greenway Plaza, Sui Reson(s) for filing (Check proper box)	te 2700, Houston, Texas	Unit: If sease capitonit	
iew We!l	Change in Transporter of:	Form C-104 dated Filed in error. Pl	12/26/84
lecompletion	Oil Dry Gas Casinghead Gas Condensa		ease cancel.
Change in Ownership			
change of ownership give name ad address of previous owner	No change in owner	ship	
	FASE		No
ESCRIPTION OF WELL AND L	Well No. Pool Name, merseting . et		Fee Fee
Mescalero Ridge B. Com	. 1 Scharb - Bone	Spring	
Location 0 : 801	Feet From The <u>South</u> Line	and 1839 Feet From The	East
Unit Letter0; <u>801</u>			Lea county
Line of Section 17 Tow	nship 195 Range	35E , ммрм ,	County
	EP OF ON AND NATURAL GAS	5	
Name of Authorized Transporter of Oil	CR OF OIL AND NATURAL GAS		copy of this form is to be sent)
Texas-New Mexico Pipel	ine	P. O. Box 2528, Hobbs, Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas Corporation	opFrank Phillips Bldg., 5	-4B. Bartlesville, OK
Name of Authorized Transporter of Cas Phillips Petroleum Com If well produces oil or liquide,	Unit EFFECTIVE, February 1, 1	Is fas actually connected? When	74004
If well produces oil or liquids, give location of tanks.	K 17 19S 35E	Yes	10-26-83
which moduction is commingled will	th that from any other lease or pool,	give commingling order number:	·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completio			1 I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
		CENENTING RECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
		fter recovery of total volume of load oil as	id must be equal to or exceed top al
TEST DATA AND REQUEST F	OR ALLOWABLE fresh matter able for this de	rath of be for full 24 hours/	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ges lift,	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I uping Presses		Gas • MCF
Part Part	Oil-Bhis.	Water - Bbls.	
Actual Prod. During 1 001			
Actual Prod. During Test			
Actual Prod. During Test			
GAS WELL	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
	Length of Test		
GAS WELL	Length of Test Tubing Pressure (Shat-is)	Bbls. Condensate/A&ACF Casing Pressure (Shut-1.8)	Gravity of Condensate Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-13)	Choke Size
GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) CERTIFICATE OF COMPLIA	Tubing Pressure (Shat-in) NCE	Casing Pressure (Shut-13) OIL CONSERVA APPROVEDFEB 2	Choke Bise TION COMMISSION 7 1985 19
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) . CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure (Shat-in) NCE d regulations of the Oil Conservation	Casing Pressure (Shut-1a) OIL CONSERVA APPROVEDFEB 2	Choke Bise TION COMMISSION 7 1985, 19
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GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-1a) OIL CONSERVA APPROVED FEB 2 BY ORIGINAL SIGN DISTRICT	Choke Bize TION COMMISSION 7 1985, 19 10 BY JERRY SENTON 1 SUPERVISOR COMMISSION 1 SUPERVISOR
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-12) OIL CONSERVA APPROVED FEB2 BY ORIGINAL SIGA DISTRICT TITLE DISTRICT	Choke Size TION COMMISSION 7 1985
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	Tubing Pressure (Shat-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Casing Pressure (Shut-1a) OIL CONSERVA APPROVED FEB2 BY OBIGINAL SIGA DISTRICT TITLE DISTRICT This form is to be filed in a If this is a request for allow well, this form must be accompa	Choke Size TION COMMISSION 7 1985, 19 ID BY JENRY SEXTON I SUPERVISOR compliance with RULE 1104. rable for a newly drilled or deep nied by a tabulation of the devi dearce with RULE 111.
GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to t Mobil Producing TX	Tubing Pressure (Shat-in) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. 	Casing Pressure (Shut-1a) OIL CONSERVA APPROVED FEB2 BY OBIGINIAL SIGN DISTRICT TITLE DISTRICT This form is to be flied in a If this is a request for allow well, this form must be accompa- tests taken on the well in accompa- tests taken on the well in accompa-	Choke Size TION COMMISSION 7 1985, 19 SD BY JERRY SEXTON I SUPERVISOR Compliance with RULE 1104. Table for a newly drilled or deep nied by a tabulation of the devi dance with RULE 111. at be filled out completely for a
GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t Mobil Producing TX, The Superi	Tubing Pressure (Shat-is) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. 	Casing Pressure (Shwt-1a) OIL CONSERVA APPROVED	Choke Size TION COMMISSION 7 1985, 19 ID BY JERRY SENTON I SUPERVISOR compliance with RULE 1104. rable for a newly drilled or deep nied by a tabulation of the devi dance with RULE 111. at be filled out completely for a sile.
GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to t Mobil Producing TX, Inc. Superior January	Tubing Pressure (Shat-is) NCE d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. 	Casing Pressure (Shut-1a) OIL CONSERVA APPROVED FEB2 BY OBIGNMAL SIGA DISTRICT TITLE DISTRICT This form is to be filed in a If this is a request for allow well, this form must be accompa tests taken on the well in accor All sections of this form mu able on new and recompleted we Fill out only Sections 1. If	Choke Size TION COMMISSION 7 1985, 19 ID BY JERRY SENTON I SUPERVISOR compliance with RULE 1104. rable for a newly drilled or deep nied by a tabulation of the devi dance with RULE 111. at be filled out completely for a plic.

FEB 25 1985

REFERENCED