GY AND MINITHALS DEPARTMENT 14414 FE FILE U.S.U.S. LAND DEFICE ₹,

DIL CONSERVATION DIVISI P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
۲,	Operator Mobil Producing Texas & New Mexico, Inc.						
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046						
	Reason(s) for filing (Check proper bas) Other (Please explain)						
	New Well Change in Transporter of: Crit Dry Gas Effective 1-1-85						
	Change in Ownership Caringhead Gas Condensate						
	If change of ownership give name and address of previous owner	Superior Oil Company, T	he, P. O. Box 3	901, Midla	nd, Texas 7970	2	
11.	DESCRIPTION OF WELL AND	ESCRIPTION OF WELL AND LEASE Well No. Feel Name, Including Formation Kind of Lease Lease No.					
	Mescalero Ridge B Com.	Spring State, Federal or Fee Fee					
	Unit Letter 0 801 Feet From The South Line and 1839 Feet From The East						
	Line of Section 17 Township 19S Range 35E NMPM, Lea County						
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address	to which appro-	ved copy of this form is	to be sent!	
	Texas-New Mexico Pipeline P. O. Box 2528, Hobbs, New Mexico 88240						
	Name of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Com	Frank Phillips Bldg., 5-4B, Bartlesville, OK Is gas actually connected? , when 74004					
	If well produces oil or liquids, give location of tanks.	K 17 19S 35E	Yes		10-26-83		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completi	on - (X) Gas well	New Well Workover	Deepen	Plug Back Same Re	is'v, Dill. Res	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
~ ;	TOT DATE AND DEDITED F	OR ALLOWARIE Control has	uter recovery of total vol	ume of load oil	and must be squal to or	exceed top allo	
٠.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL The First New Cit Bun To Torse Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
;	Actual Prod. During Test	Cil-Bale.	Water-Bbls.	<u> </u>	Gda - MCF		
1							
]	Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMS	CF	Gravity of Condensat	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Sha	t-in]	Chore Size		
	CERTIFICATE OF COMPLIAN	CE	OIL 0	CONSERVA	TION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED JAN - 2 1985				
	relation have been complied with	BY ORIGINAL SIGNED BY JERRY SEXTON					
	above is true and complete to th	TITLE	DISTRICT I SUPERVISOR				
	101	This form is	to be filed in	compliance with nut	E 1101.		
	Lek Benis	If this is a request for allowable for a newly drilled or despend					
Authorized Agent (Tills)			All sections of this form must be filled out completely for allowable on new and recompleted walls.				
							December (D)
			romaticed wells.				

RECEIVED

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O.C. HOBBS OFFICE