

OF OIL AND GAS	
DISTRIBUTION	
WTA FE	
ILE	
U.S.A.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

OIL CONSERVATION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

The Superior Oil Company

Address
P.O. Box 3901, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name Mescalero Ridge B Com.	Well No. 1	Pool Name, including Formation Scharb-Bone Spring (8-1-84)	Kind of Lease State, Federal or Fee	Fee	Lease No
Location Unit Letter 0 : 801 Feet From The South Line and 1839 Feet From The East					
Line of Section 17 Township 19S Range 35E, NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 980, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg. (5-4B) Bartlesville, OK
If well produces oil or liquids, give location of tanks.	Is gas actually connected? Yes When Approx 6-28-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well ☒ Gas well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Rest. ☐ Diff. Re. ☐		
Date Spudded 4-28-84	Date Compl. Ready to Prod. 6-28-84	Total Depth 10,100'	P.B.T.D. 9,840'
Elevations (DF, RKB, RT, GR, etc.) 3825.6' GR	Name of Producing Formation San Andres Bone Spring	Top Oil/Gas Pay 8045	Tubing Depth 9685'
Perforations 9744-9768 Bone Spring			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	420'	450
11"	8-5/8"	4100'	1400
7-7/8"	5-1/2"	10,100'	225

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 6-26-84	Date of Test 7-1-84	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs	Tubing Pressure 553	Casing Pressure --
Actual Prod. During Test	Oil-Bbls. 373	Water-Bbls. 0
		Choke Size 17/64"
		Gas-MCF 308

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puar, back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

G. E. Tate G.E. Tate
(Signature)
Division Operations Superintendent
(Title)
July 6, 1984
(Date)

OIL CONSERVATION DIVISION
JUL - 9 1984

APPROVED _____, 19__

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de
well, this form must be accompanied by a tabulation of the de
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of co
Separate Form 0-104 must be filed for each pool in a
completing wells.

RECEIVED

JUL 9 - 1984

S.C.D.
HOBBS OFFICE