

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Mescalero Ridge B Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Scharb - Bone Spring	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

DIL WELL <input checked="" type="checkbox"/>	CAB WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
The Superior Oil Company		
Address of Operator		
P.O. Box 3901, Midland, Texas 79702		
Location of Well		
UNIT LETTER	0	801
FEET FROM THE		South
LINE AND		1839
FEET FROM		
THE	East	LINE, SECTION
17		TOWNSHIP
19S		RANGE
35E		NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3825.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
REPAIR OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPERATIONS	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## 5-1/2 Casing Detail

1. Ran 142 jts 17# and 134 jts 15.5# csg, set @ 10,100'. Cmtd 1-st stage w/225 sxs Class "H", 2% KCL, .4% D-19, displaced w/30 bbls FW, 208 bbls mud, ppd plug w/1500#, held 5 min - held O.K.
2. Attempted to open DV tool @ 9187'. Made 3 attempts using 2000# press, waited 15 mins, then using 2000# press. Bled pressure, waited 15 mins and press up to 3000# ppg 1/2 BPM - no pressure incrs and no returns. Shut down ppg after 1 bbl bled down 3000# to 2500# in 15 mins, bled off press, RD.
3. Hung 5-1/2 csg w/150,000# on slips, cut off. ND BOP. NU tbg head, tested to 3000# - O.K.
4. Released rig @ 0930 hrs 5-29-84. Final Drilling Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. E. Tate G. E. Tate TITLE Division Operations Supt. DATE 7-2-84  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:DATE JUL - 9 1984