

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES RECEIVED	
DISTRIBUTION	
SAFETY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐ Fee ☐
5. State Oil & Gas Lease No.
LG-6977

6. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

Name of Operator

Harvey E. Yates Company

Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

Location of Well

7. Unit Agreement Name

8. Part of Lease Name

Amoco 2 State

9. Well No.

1

10. Field, Pool, or Wildcat

Young Bone Springs

12. County

NE LETTER E LOCATED 1980 FEET FROM THE North LINE AND 600 FEET FROM

ME West LINE OF SEC. 2 TWP. 19S RGE. 32E

5. Date Spudded 6/5/84 16. Date T.D. Reached 7/9/84 17. Date Compl. (Ready to Prod.) 7/23/84 18. Elevations (DF, KEB, RT, GL, etc.) 3862.9 GL 19. Elev. Casinghead

6. Total Depth 9551 21. Plug Back T.D. 9025 22. If Multiple Completions, How Many NA 23. Intervals Completed By Rotary Tools Cable Tools 10-9551 NA

24. Producing Interval(s), of this completion - Top, Bottom, Name

8395' to 8664' Bone Springs

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

DLL Micro Laterolog w/GR; CD, DN w/GR; CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	600	17 1/2	450 SXS	None
8 5/8	24 & 32	2700	11	850 SXS	None
5 1/2	15.5 & 17	9551	7 7/8	525 CRS	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	SN PACKER SET
		NA			2 3/8	8280	8720

31. Perforation Record (Interval, size and number)

8664' to 8395' (1 spf, 12 holes)

32. FLUID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.

DEPTH INTERVAL 8664' - 8395' AMOUNT AND KIND MATERIAL USED 2500 gal 7 1/2% SRA

33. PRODUCTION

Date First Production 7/25/84	Production Method (Flowing, gas lift, pumping - size and type pump) Pump 2" X 1 1/4" X 20' X 24'	Well Status (Prod. or Shut-in) Prod.
Date of Test 7/27/84	Hours Tested 24	Choke Size -0-
Flow Tubing Props. -0-	Calculated 24-Hour Rate -0-	Oil - Bbl. 106 Gas - MCF 30 Water - Bbl. 10 Oil Gravity - API (Corr.) 35.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Micky Young

35. List of Attachments

Logs & Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

