

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-6977

6. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Harvey E. Yates Company

Address of Operator

P. O. Box 1933, Roswell, New Mexico 88201

Location of Well

NIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

ME West LINE OF SEC. 2 TWP. 18S RGE. 32E NMPM

7. Date Spudded 6/5/84 16. Date T.D. Reached 7/9/84 17. Date Compl. (Ready to Prod.) 7/23/84 18. Elevations (DF, RKB, RT, GR, etc.) 3882.9 GL 19. Elev. Casinghead

20. Total Depth 9551 21. Plug Back T.D. 9025 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools 0-9551 Cable Tools NA

24. Producing interval(s), of this completion - Top, Bottom, Name

8395' to 8664' Bone Springs

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

DLL Micro Laterolog w/GR; CD, DN w/GR; CBL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	15	600	17 1/2	850 SXS	None
8 5/8	24 & 32	2700	11	450 SXS	None
5 1/2	15.5. & 17	9551	7 7/8	525 SXS	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		NA		

30. TUBING RECORD

SIZE	DEPTH SET	SN PACKER SET
2 3/8	8280	8720

31. Perforation Record (Interval, size and number)

8664' to 8395' (1 spf, 12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8664' - 8395'	2500 gal 7 1/2% SRA

33. PRODUCTION

Date First Production 7/25/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" X 1 1/4" X 20' X 24'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/27/84	Hours Tested 24	Choke Size -0-	Prod'n. For Test Period	Oil - Bbl. 106	Gas - MCF 30	Water - Bbl. 10	Gas - Oil Ratio 283
Flow Tubing Press. -0-	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl. 106	Gas - MCF 30	Water - Bbl. 10	Oil Gravity - API (Corr.) 35.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By Micky Young

35. List of Attachments

Logs & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

DATE

