Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ĭ.		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	AS				
Laney E. yales		Well API No. 30-025-28711									
Address J P.D. Box 1933	- Ro	ipany SuxV	Ŋτ	w M	exics.	3820 ier (Please expla				1	
Reason(s) for Filing (Check proper bcx) New Well		Change in				•	-	1.00			
Recompletion Change in Operator	Oil Casinghea	<u> </u>	Dry G	as 🔲	E.	ffectio	e 9	7-40			
If change of operator give name and address of previous operator			-								
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Amoro East 2 State 8 North Young Bone-Sprine, State, Federal or Fee Lease No.											
Unit Letter : 1980 Feet From The South Line and 1980 Feet From The West Line											
Section 2 Township 18 Range 32, NMPM, Ltc. County											
Pride Pipeline Co. 7						RAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. BOX 24310 Aby free, TX 79404					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										ent)	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually give location of tanks. Q 8 32 Ul.							1.5				
If this production is commingled with that f IV. COMPLETION DATA	rom any ou	her lease or		ive comming			<u>-</u>				
Designate Type of Completion -	- (X)	Oil Well	· 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTI		D	<u> </u>	210/2 25/25/2		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				ļ	DEPTH SET		-	SACKS CEMENT		
V TEST DATA AND DEOLES	TEOR	ALLOW	ARIF								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, pu	mp, gas lift, i	eIC.)			
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL									······································		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of (Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of ny knowledge and belief.					OIL CONSERVATION DIVISION MAR 0 1 1990 Date Approved						
SULU .					Drig. Signed have Paul Kautz Geologist						
SHARUN HII PRUD, ANALYST Printed Name Title 2-27-90 50563601					Title						
2-27-90	575	1023	<i>U6</i>	<u>() /</u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.