

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Harvey E. Yates Company

P. O. Box 1933, Roswell, New Mexico 88201

Consent(s) for Filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☒
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Effective March 1, 1985

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Amoco East 2 State	Well No. 2	Pool Name, Including Formation North Young Bone Springs	Kind of Lease State, Federal or Fee State	Lease LG-17
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Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West

Line of Section 2 Township 18S Range 32E , Navajo, Lea Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210
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Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <i>Phillips Pet. Co.</i>	Address (Give address to which approved copy of this form is to be sent)
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Does well produce oil or liquids, Give location of tanks.	Unit K	Sec. 2	Twp. 18S	Rge. 32E	Is gas actually connected? ☐	When
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same as prev.	Diff.
Date Comp. Ready to Prod.	Total Depth		P.D.T.D.					
Notations (DP, RAB, RT, CK, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
References						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top table for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Leaking Method (plug, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. M. Yates
(Signature)

Drilling Superintendent

(Title)

February 21, 1985

(Date)

OIL CONSERVATION DIVISION

FEB 27 1985

APPROVED _____, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filled for each pool in multi-well wells.

RECEIVED

FEB 25 1985

O.C.D.
HOBBS OFFICE