

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Manzano Oil Corporation 3. Address of Operator P.O. Box 571, Roswell, NM 88202 (505-623-1996) 4. Location of Well UNIT LETTER M, 801 FEET FROM THE South LINE AND 519 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 19-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3761.6' GR	7. Unit Agreement Name --- 8. Farm or Lease Name McIntosh 9. Well No. 1 10. Field and Pool, or Wildcat Southeast Scharb Wolfcamp 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

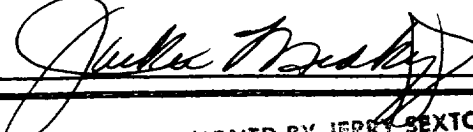
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing, ran Welex tie-in log and perforated 9604-9614' with 2 shots per foot (total 20 holes). Isolated Bone Springs formation from Wolfcamp formation by setting a retrievable Bridge Plug @ 9683' and a packer @ 9621'. Tested plug & tubing to 5000#, OK.

Acidized with 500 gal 10% SPA acid. Swabbed and tested. No fluid entry. Re-acidized with 1500 gal 20% NEFE acid. Swabbed back approx 60 bbls wtr and spent acid. Swabbed & tested, no fluid entry. Unseat packer & retrievable bridge plug, come out of hole. Go in hole and run tubing, set tubing anchor @ 12,000# tension. Hook up well head and run pump and rods.

Will produce from Wolfcamp formation from perforations of 10,652-10,688' and 10,824-10,848'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE _____	DATE _____
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR	TITLE _____	DATE FEB - 8 1985
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB -7 1985

C.C.B.
HOBBS OFFICE