

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C.W. Trainer	8. Farm or Lease Name McIntosh
3. Address of Operator P.O. Box 571, Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER M 801 FEET FROM THE South LINE AND 519 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 19S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Southeast Scharb Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3761.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Run & Cement 5 1/2" casing <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-30-84 Spud well
5-11-84 Ran and cemented 350' 13 3/8" casing.
5-15-84 Ran and cemented 3600' 8 5/8" casing.
6-08-84 Ran and cemented 10,950' 5 1/2" casing, 20 & 23# N-80, 8rd thrd with float Collar, float shoe and 15 centralizers as follows:
63 joints 2654.30' 23#
105 joints 4675.22' 20#
88 joints 3627.51' 23#
256 joints 10957.03'

Cemented with 600 sacks 50/50 pozmix, class H cement with 2% gel, .6 of 1% Halad 22 and 3# KCL per sack. Plug down 10:30 AM 6-8-84.
Calculated top cement at 3000' using 30% excess. Pulled BOP and set slips. Rig released 1:00PM 6-8-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Agent DATE June 11, 1984APPROVED BY Oil & Gas Inspector TITLE _____ DATE JUN 13 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 12 1984

G.C.D.
HOBBBS OFFICE