

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Mobil Producing TX & NM Inc.	5. State Oil & Gas Lease No. B-1520-1
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	7. Unit Agreement Name North Vacuum Abo Unit
4. Location of Well UNIT LETTER <u>E</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	8. Farm or Lease Name
	9. Well No. 249
	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-86 MIRU Dowell Schlumberger, pmp 100 gal 15% NEFE HCL, FL W/150 BFW dn csg,
csg on vac all the way, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis

TITLE Authorized Agent

DATE 7-16-86

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

JUL 21 1986

CONDITIONS OF APPROVAL, IF ANY:

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-83

6a. Indicate Type of Lease State ☒ Fee ☐
6b. State Oil & Gas Lease No. B-1520-1

API #30-025-28722

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____										7. Unit Agreement Name North Vacuum Abo Unit	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Name of Lease Name	
2. Name of Operator Mobil Producing TX. & N.M. Inc.										2. Well No. 249	
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046										10. Field and Pool, or Wildcat Vacuum Abo, North	
4. Location of Well UNIT LETTER E LOCATED 1850 FEET FROM THE North LINE AND 660 FEET FROM _____										11. County Lea	
THE West LINE OF SEC. 26 TWP. 17S RGE. 34E NMPM _____											
15. Date Spudded 07/04/84		16. Date T.D. Reached 07/30/84		17. Date Compl. (Ready to Prod.) 08/21/84		18. Elevations (DF, RKB, RT, GR, etc.) 4033 GR		19. Elev. Casinghead 4033 GR			
20. Total Depth 8720		21. Plug Back T.D. 8710		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 8534-8681 Abo										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Density Dual Spaced Neutron, Dual Induction Guard										27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48#		400		17-1/2		400x C (528 cu.ft./circulated)			
8-5/8		32#		5000		12-1/4		2800x C (5496 cu.ft./circulated)			
						7-7/8					
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
5-1/2		4154		8719		1100					
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8		OPMA @ 8708		SN @ 8673							
31. Perforation Record (Interval, size and number) Perf w/2JSPF @ 8678-8681 (8 holes) Perf w/1JSPF @ 8534-8610 (27 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8678-8681		Acidized w/2000 gals 15% NEA Fe			
						8534-8610		Acidized w/5600 gals 15% NEA Fe			
33. PRODUCTION											
Date First Production 08/22/84		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1-1/2 x 24 pump						Well Status (Prod. or Shut-in) Producing			
Date of Test 08/28/84		Hours Tested 24		Choke Size		Prod'n. Per Test Period Oil - Bbl. 173		Gas - MCF 200		Water - Bbl. 86	
										Gas - Oil Ratio 1156	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate Oil - Bbl. _____		Gas - MCF _____		Water - Bbl. _____		Oil Gravity - API (Corr.) 35.2 @ 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By T. J. Auld	
35. List of Attachments Form C-104, Logs, Record of Inclination											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED Paula W. Collins						TITLE Authorized Agent			DATE 09/05/84		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5295</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6005</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7415</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8335</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8534 to 8681 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 5295'							
5295	6005	710	Dolomite				
6005	7415	1410	Sand & Limestone				
7415	8335	920	Sand, Shale & Carbonate				
8335	8720	385	Dolomite				

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SEP 10 1984

C.C.D.
HOBBS OFFICE