

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 250
4. Location of Well UNIT LETTER <u>A</u> <u>620</u> FEET FROM THE <u>East</u> LINE AND <u>650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) 4007 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 06/29/84 Fin GIH w/ 5-1/2L on 4" DP to 9100, Pick up to 9998 1/2 & stuck, spotted 75 bbls, lease oil, work oil up to SA zone @ 6000, Liner came free, circ 1/2 hr, hung liner 1' off btm @ 9099, FC @ 9059, landing col @ 9058, Top 5-1/2 Liner @ 4217, HOWCO cmt 5-1/2 L w/1030x Class H cmt, 4% gel, .3% Halad 9, 1/4# FC/x, tail in w/300x Class H cmt, .3% Halad 9, 1/4# FC/x, plug down @ 6:00 PM, POH w/liner setting tool, WOC 6 hrs, WIH w/rerun bit, 10 - 601/2 cols on 4" DP, tag cmt @ 3567, drl hard cmt 3567-3721.
- 06/30/84 Cont drlg hard cmt 3721 to top of 5-1/2 L @ 4217, circ hole clean, press test 8-5/8 csg & 5-1/2 L top to 1000 psi/30 min/held OK, displaced csg w/fr wtr, POH w/bit, laying down DP & Cols, ND BOP, rel Rod Ric Drlg Corp Rig #10 @ 2 PM.
- 07/17/84 DO cmt 4217-4244, fell thru, RIH w/bit, tagged TOC @ 9000, DO cmt 9000 to 9059=PBTD, test csg to 1500 psi/30 min/held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula W. Collins

TITLE Authorized Agent

DATE 07/23/84

ORIGINAL FILED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____

TITLE _____

DATE AUG 13 1984

CONDITIONS OF APPROVAL, IF ANY: