

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-8428	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER		P&A	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company									
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240									
4. Location of Well									
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROM									
THE East LINE OF SEC. 30 TWP. 17S RGE. 36E NMPM									
15. Date Spudded 6/1/84									
16. Date T.D. Reached 7/7/84									
17. Date Compl. (Ready to Prod.) Dry									
18. Elevations (DF, RKB, RT, GR, etc.) 3881.0' GR									
19. Elev. Casinghead									
20. Total Depth 9290'									
21. Plug Back T.D. Surface									
22. If Multiple Compl., How Many									
23. Intervals Drilled By Rotary Tools Cable Tools									
0-9290'									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
None									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
CNL/FDC, DDL, CNL/LDT, Sonic & DLL w/RXO									
27. Was Well Cored									
No									

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Cond Pipe	40'	26"	3 1/2 yds Redi-mix	
13-3/8" OD	54.5#	405'	17 1/2"	500 sx	None
8-5/8" OD	28#	3465'	11"	1750 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Data First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Dry - P&A					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
Logs as listed in Item 26 above & Inclination Report.	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth S. Bush

TITLE Drlg. Engr.

DATE 7/16/84