

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8428

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM East THE LINE, SECTION 30 TOWNSHIP 17S RANGE 36E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3881.0' GR	7. Unit Agreement Name 8. Farm or Lease Name Atlantic B State 9. Well No. 2 10. Field and Pool, or Wildcat Double A Abo So. 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Intermediate	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 11" hole to 3465' @ 11:30 AM 6/6/84. RIH w/8-5/8" OD 28# S-80 csg, set @ 3465', FC @ 3420'. Cmt'd w/1500 sx C1 H cmt cont'g 8% gel, 1/4#/sk flocele followed by 250 sx C1 H Neat cmt. Circ 250 sx cmt to pit. PD @ 9:30 PM 6/6/84. WOC 12 hrs. Pressure tested csg to 1000# for 30 mins OK. The compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Commission Rules and Regulations as follows:

1. The volume of cmt used was 2880 cu ft of C1 H cmt cont'g 8% gel, 1/4#/sk flocele followed by 480 cu ft of C1 H neat cmt. Circ 480 cu ft cmt to pit.
2. The approximate temperature of cmt slurry when mixed was 75°F.
3. Estimated minimum formation temp in zone of interest was 95°F.
4. Estimate of cmt strength at time of casing test was 1500 psig.
5. Actual time cmt was in place prior to time of starting test was 12 hrs.

Commenced drlg new fm @ 9:30 AM 6/6/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rolaf E. Balbridge TITLE Drlg. Engr. DATE 6/11/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUN 14 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 13 1984  
O.C.D.  
HOSES OFFICE