STATE OF NEW MEXICO		-	20	OKO KO IN 8		
ENERGY AND MINERALS DEPARTMENT			form C-101 levised 10-1-78			
DISTRIBUTION			6	5A. Indicate Type of Lease		
SANTA FE	SANTA FE, NEW N	AEXICO 87501		STATE X FEE		
FILE			L.			
U.S.G.S.				5. State Oll & Gas Loune No.		
LAND OFFICE				E8428		
OPERATOR				***************************************		
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK		***************************************		
1a. Type of Work			;	7. Unit Agreement Nume		
DRILL X	DEEPEN	PLUC		B. Farm or Lease Name		
				Atlantic B State		
WELL MELL OTH	and the second	BINGLE X	ION Land			
2. Name of Operator ARCO 011 and	Gas Company		1	9. Well No.		
Division of Atlantic Richf		1				
3. Address of Operator		10. Field and Pool, or Wildcat				
P. O. Box 1710, Hobbs, New	Mexico 88240]]	Double "A" (Abo) So.		
4. Location of Well UNIT LETTER B	th LINE	<u> I I I I I I I I I I I I I I I I I I I</u>				
	LOCATED990		***************************************			
AND 2310 FEET FROM THE Eas	t LINE OF SEC. 30	TWP. 175 RGC.	36E NMPN	<i>MMMMMMMMM</i>		
AND 2310 PEET PADM THE LOS		TITTITTITT	the second s	12. County		
				Lea		
			<u>IIIIIII</u>	<u> </u>		
AHHHHHHHHHHH						
		19, Proposed Depth	19A. Formation	20. Rolary or C.T.		
		9150'	АЪо	Rotary		
.1. Elevations (show whether UF, KT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start		
3881.0' GL	GCA #8	Not selected		3/17/84		
23. PROPOSED CASING AND CEMENT PROGRAM						
			1			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
· 175"	13-3/8" OD	54,5#	400'	225	Circ to surf
11"	8-5/8" OD	24#	3500'	750	Circ to surf
7-7/8"	5 ¹ ₂ '' OD	15.5 & 17#	9400'	1275	500' FS

Propose to drill a development well and test the Abo zone for commercial production.

Blowout Preventer Diagram attached.

APPROVAL VALID	FOR	1	80	DAYS
PERMIT EXFIRES	z = 1	/ /	41	$\Delta \mathcal{I}$

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IN ABOVE SPACE DESCRIPE PROPOSED PROGRAM: IF TIVE 20RE. SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	PROPOSAL IS	TO DEEPEN ON PLUG BACK, SIVE DATA	A ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
I hereby certify that the information above is true and comp Signed Aut E Dalrie g	plete to the Tüle	best of my knowledge and bellef. Drlg. Engr.	Daie 5/4/84
(This space for State Use) ORIGINAL SIGNED BY JURY SEXT DISTRICT I SUPERVISOR	TON	•	MAY 9 1984

CONDITIONS OF APPROVAL, IF ANYI

NE EXICO OIL CONSERVATION COMMISS

Form C-102 Supersedes C-128 Effective 1-1-65

			Lease		
	HE AND GUS CO			en interation design and	₩el ic.
n.t Letter	Section	Township	Range	County	
b	3	17 SOUTH	36 LAST	ELA	•
tual Foctage Loca				4. j i	
	feet from the	Ine and		feet from the LAST	
ound Level Elev.	Producing Fo		Pool	ieet non: the	line Dedicated Acreage:
	Δ.	ьо	Double "A" Ab	o South	40
		ated to the subject w			
interest an 3 If more tha	id royalty). in one lease of		dedicated to the wel		thereof (both as to working of all owners been consoli-
Yes If answer i this form if No allowab	No If a "no," list the fracessary.)	answer is "yes," type o owners and tract desc ned to the well until all	of consolidation riptions which have interests have been	actually been consoli consolidated (by co	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
		<u>_</u> /////	+ + + + +		CERTIFICATION
			$\frac{1}{1} = 2310^{1} - \frac{1}{1} = $	toined to best of type Fisition Drlg. Company	ARCO Oil and Gas Co, f Atlantic Richfield (
				shown o notes of under my is true	r certify that the well-location in this plat was plotted from field factual surveys made by me or r supervision, and that the same and correct to the best of my ge and belief.
		HEBIST,	A CONTRACTOR	Registered	yed Frefessional Engineer Ind Surveyor
330 000 1	0 1320 1680 18	0 231C 2640 20CC	1800 1000	BOQ Q	NO JOHN W WEST. 676 RONALD J. EIDSON, 3239

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$ \longrightarrow Hydril $	
Blind Rams	
Pipe Rams	
To Rig Pump Kill Line - Relief Line To Choke Manifold	21
ACO Oil & Gas Company vision of Atlantic Richfield Co.	1
ase Name:Atlantic_B_State	•
11 No: 1	•
cation: 990' FNL & 2310' FEL Sec 30-17S-36E, Lea County, New Mexico	- -
P to be tested when installed on well d will be maintained in good working ndition during drilling. All wellhead ttings to be of sufficient pressure to	•

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operate in a safe manner.

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