ubmit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Well API No.												
Strata Production Company								30-025-28745				
Address					_	· · · · · · ·			-			
P. O. Box 1030, Roswe	11, New	Mexic	00	88202-1								
Reason(s) for Filing (Check proper box)			_		Off	ner (Please expla	zin) `					
ew Well Change in Transporter of: Sompletion Oil Dry Gas Effective January 1, 1993												
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate						Litesoffe Sundary 1, 1990						
Change in Operator If change of operator give name	Campnead	GAS	Conoe	meate								
and address of previous operator					· · · · · · · · · · · · · · · · · · ·							
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Well No. Pool Name, Includ				ng Formation Queen			Kind of Lease		= 57285			
Location		#1	L	reari	Queen		IVVV.	XXX	<u> </u>	-37203		
Unit LetterA	:33	0	Feet F	from The N	orth Li	e and33	80 Fe	et From The	East	Line		
Section 33 Township 19 South Range 34 Ea						st , NMPM,			Lea County			
III. DESIGNATION OF TRANS	SPORTFI	OF O	II. AN	ID NATII	RAL GAS							
Name of Authorized Transporter of Oil		or Condens		<u>~ !\A!U</u>	Address (Gi	ve address to w	rich approved	copy of this f	orm is to be set	nt).		
Petro Source Partners, Ltd.					9801 Westheimer, Suite 900, Houston, TX 7704							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Gi	ve address to wi	hich approved	copy of this form is to be sent)				
Warren Petroleum Comp								idland, TX 79702-1150				
If well produces oil or liquids, give location of tanks.	Undit IA	Sec. 33	Twp. 19:	Rge. S 34E		ly connected? es	When	7 9/24/8	5			
If this production is commingled with that f							L	J/ L+/ O	<u> </u>			
IV. COMPLETION DATA	, , , , , , , , , , , , , , , , , , ,		, , ,				 					
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. I				Total Depth	.1	I	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	ig Shoe			
	т	URING	CASI	ING AND	CEMENT	ING RECOR	ח					
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT				
									·-,			
V. TEST DATA AND REQUES	T FOD A	HOWA	ARIF		L	···-		1				
OIL WELL (Test must be after re					be equal to o	r exceed top alle	owable for thi	s depth or be	for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Tes		,			lethod (Flow, pr						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Lengur or rea	Tuoning Freesoure											
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	<u> </u>				J				· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC				NCE		OIL CON	JCEDV	ATION!	חואופוכ			
I hereby certify that the rules and regulations of the Oil Conservation						OIL COI	NOENV	AHON	DIVISIC	714		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					n=-	a Anne		K 6 1. 7	<u> 2</u> 199 <mark>9</mark>			
(-) h					Dat	e Approve	:O	1355.3	<u> </u>	<u>'</u>		
Carol J. Darcis					D.,	ORIGINAL	SIGNED P	y Jørry s	EXTON			
Signature Carol J. Garcia, Production Supervisor					By-	35	THE S.	PARTISON				
Printed Name Title					Title	.						
3/9/93 505-622-1127					''''	·						
Date		Tele	phone	ſ N O.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.